ANTA FE		ONSERVATION COMMISSION	Poins C-104
ILE	REDUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and Ellective 1-1-65
.s.G.s.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	:45
AND OFFICE		I n	
RANSPORTER OIL			
GAS		20 K - 7	
PERATOR PROPERTY OF THE PROPER		UN MON	/181986
betatot		/ 1	
Chace Oil Company,	Inc.	ØIL 6	
ddre s s			351. 8
	Albuquerque, NM 87108		
roson(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	
ecompletion	OII Dry Gas		
hange in Ownership	Casinghead Gas Canden		
change of ownership give name d address of previous owner			
• *			
ESCRIPTION OF WELL AND L	Well No.: Pool Name, Including Fo	ormation Kind of Lease	Lecse !
Jicarilla Tribal Cont. #4	17 27 South Lindrith	Callyn Dalecta State, Federa	Jicarilla Lecse 1
ocotion	7 27 South him it	Garrup Dakota	molan J_4/
Unit Letter P : 989	Feet From The South Line	and 592 Feet From 1	rh• <u>east</u>
Line of Section 11 Tow	nahip 23N Ronge 4W	NMPM. Rio Ai	rriba Cou
ESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	c	
ene of Authorized Transporter of Oil		Address (Give address to which approx	ved copy of this form is to be sent)
Mancos Corporation	·	P. O. Drawer 1320, Farmi	ington. NM 87499
eme of Authorized Transporter of Casinghead Gas 🛣 or Dry Gas 📜 Address (Give address to which approved copy of this fo			
P. O. Box 1492, Fl Paso, TX 79978			
well produces oil or liquids, ive location of tanks.			
		! No	
OMPLETION DATA	h that from any other lease or pool,	give commingling order number	
Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res't. Diff. R
	<u>_</u>	X :	1
To to to	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10/20/86 levations (DF, RKB, RT, GR, etc.)	11/10/86 Name of Producing Formation	7550' KB Top 09/Gas Pay	7509 11' KB
7388' GR	Gallup Dakota	5951'	7549' KB
		95-7211'	Depth Casing Shoe
Gallup: 5951-6493'	Dakota 'A': 7269-728	3' Tocito: 6971-6973'	7549' KB
	_ 	CEMENTING RECORD	T. CYC CENENT
HOLE SIZE	8 5/8"	215' KB	SKE CKS CEMENT
12 1/4 7 7/8	4 1/2"	7550' KB	1550 (2549 CF) sks
	2 3/8"	7376.29' KB	
	<u> </u>	I S. N. @ 7349.95' KB	<u>i</u>
EST DATA AND REQUEST FO		fier recovery of icial volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top a
IL WELL oute First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
11/11/86	11/12/86	Swabbing	
ength of Test	Tubing Pressure	Cosing Pressure	Choke Size
24 hours	0	400	2"
etual Pred. During Test	Oil-Bhis.	Water - Bbis.	Gas-MCF
194 bbls	149	1 45	20
AS WELL			
letual Prod. Test-MCF/D	Length of Test	Bbls. Condenscie/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Preseme (Shut-in)	Cosing Pressure (Shut-12)	Choke Size
		1	
ERTIFICATE OF COMPLIANO	Œ	OIL CONSERVA	NOV 1 1986
hereby certify that the rules and regulations of the Oil Conservation		(1	
ommission have been complied with and that the information given		Original:	eigned by Harry I. CHAVE
ove is true and complete to the best of my knowledge and belief.		BY	
		TITLE	
K. W.		This form is to be filed in	compliance with RULE 1104.
D.W. Skeller		if this is a request for allowable for a newly drilled or deap	
(Signature)		well, this form must be accompanied by a tabulation of the devi- tests taken on the well in accordance with RULE 111.	
President	101	All sections of this form my	ast be filled out completely for a
(Title)		able on new and recompleted wells.	
11/17/86	(e)	well name or number, or transpor	ten or other such change or conc.
		II Transfer Famor Catok mile	he filed for each pool in mul