## THE METICO OF CONSERVATION COMMISSION SANTA FE FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Ell-curve 1-1-65 REQUEST FOR ALLOWABLE

LAND OFFICE	4				
TRANSPORTER GAS	}				
OPERATOR	1			· · · · · · · · · · · · · · · · · · ·	
PRORATION OFFICE	1				
Operator Odd Green					
Chace Oil Company, Inc.					· · · ·
313 Washington SE, Albuq					
Reason(s) for fiting (Check proper box	Change in Transporter of:	Other (Please	explain)		
Recompletion	OII X Dry G	os []	/		
Change in Ownership	Casinghead Gas Conde	ns ate	·		
If change of ownership give name			•	•	
and address of previous owner					
DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including F	cimation	Kind of Lease		<del></del>
Jicarilla Tribal Cont. #			State, Foderal	Jicarilla <sup>or Fee</sup> Indian	47
Unit Letter P : 98	9 Feet From The South Lin	rie and <u>592</u>	_ Feet From T	n• <u>east</u>	
Line of Section 11 Tov	vnship 23N Fange	ATAT NUMBER	D: - 3	21	4
Line bi section 11 /ov	vnship Z3N Fange	4W , NMPM,	Rio A	rriba	Count
DESIGNATION OF TRANSPORT					·
Petro Source Corporation		Address (Give address ). a de Ventura, Sui			•
Name of Authorized Transporter of Cas	singhead Gas 📉 or Dry Gas 🗔	Address (Give address to	which approv	ed copy of this form is	10 be sent)
El Paso Natural Gas Compa	any Unit Sec. Twp. P.ge.	P. O. Box 1492,			
If well produces oil or liquids, give location of tanks.	P 11 23N 4W	13 gas actedity connecte	d7 ¡Whe	n	
If this production is commingled wit COMPLETION DATA					
Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover	Deepen	Plug Bock Same Res	'v. Diff. Re
Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u>:</u>	P.B.T.D.	<u> </u>
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OU/Gas Pay		Tubing Depth	
		<u> </u>			
Perforations				Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECOR	<u> </u>		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	Т	SACKS CEN	MENT
					<del></del>
TEST DATA AND DECUEST SA	DP 411 OW 4 DI F	<u> </u>		<u> </u>	
TEST DATA AND REQUEST FO		ifier recovery of social volume epch or be for full 24 house	1		exceed top e!
Date First New Oil Run To Tanks	Date of Test Tubing Pressure	Producing Method (Figur	propage life	M P	
Length of Test	Tubing Piessan	Casing Pressure	MAR 2 4 10	E. 1	
Actual Pred. During Test	Oil-Bble.	Weier-Bble.	CON E	89c · M	•
			CON	74	
GAS WELL			JIST. 3	"V.	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/AMCF		Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-	ia)	Choke Size	
CERTIFICATE OF COMPLIANC	Œ	OIL C	ONSERVA	TION COMMISSIO	N
t banks and to the the sales and t	amilations of the Oil Consequence	APPROVED		MAR 247198	19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Srank !			
above is true and complete to the	beat of my knowledge and belief.	BY	SUPERVI	SOR DISTRICT M	
1 1 . 1 . 1		TITLESUPERVISOR DISTRICT 開 1 V			
trank bleker		This form is to be filed in compliance with RULE 1104.			
(Signature)		If this is a request for allowable for a newly drilled or deeps well, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with RULE 111.			
Vice President, Production (Title)		All sections of this form must be filled out completely for all			
March 23, 1987	·••	able on new and rec	ections I. II.	III, and VI for cha	nges of ow:
(Date)		Fill out only Sections I. II. III. and VI for changes of own well name or number, or transporter, or other such change of condit.  Separate Forms C-104 must be filed for each pool in multi-			
·		Separate Forms noncleted wells.	C-104 must	or med for each b	oo, maac