Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator				J. () O.L			·•	Well A	Pl No.					
BANNON ENERGY, INC.									30-039-24035					
Address						-	1							
3934 F.M. 1960 Wes	st, Sui	te 240), Ho	uston,	Texas 7	7068								
Reason(s) for Filing (Check proper box)					X Oth	et (Piease expli	ain)							
New Well		Change in	-		Char	nge in ow	mer							
Recompletion	• – – – – – – – – – – – – – – – – – – –							All changes effective date						
Change in Operator X	January I, 1989													
f change of operator give name and address of previous operator Jack	k A. Co	ole, P.	0.	Box 191	, Farmi	ngton, N	M 87	499						
IL DESCRIPTION OF WELL A	AND LEA	ASE												
Lease Name Marcus	Well No. Pool Name, Including 7 Lybrook Ga								f Lease Federal or Fed		Lease No. SF 078362			
Location		·					·							
Unit Letter N	:64	40	Feet Fro	om The So	uth Lin	e and	5	Fe	et From The	West	Line			
Section (I) Township	23N		Range	7W	, N	MPM, Rio	Arr	<u>iba</u>			County			
II. DESIGNATION OF TRANS	SPORTE	R OF O	IL AN	D NATUI	RAL GAS									
						Address (Give address to which approved copy of this form is to be sent)								
Glant Relining						P.O.Box 9156, Phoenix, AZ 85068 Address (Give address to which approved copy of this form is to be sent)								
Name of Authorized Transporter of Casinghead Gas					P. O. Box 26400, Albuquerque, NM 87125									
well produces oil or liquids, Unit Sec. Twp. Rge.					Is gas actually connected? When				?					
give location of tanks.	N	1	23N	7W	Yes				9-29-86					
If this production is commingled with that f	rom any oth	ner lease or	pool, giv	e commingl	ing order num	iber:								
IV. COMPLETION DATA														
		Oil Well		Gas Well	New Well	Workover	De	epen	Plug Back	Same Res'v	Diff Res'v			
Designate Type of Completion	- (X)	1	1		<u> </u>		1			<u> </u>				
Date Spudded	Date Compl. Ready to Prod.				Total Depth				P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	tions (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth				
						<u> </u>				Depth Casing Shoe				
Perforations									Depun Casin	ig Snoe				
					(22) (2) 227	NG PEGOE			<u> </u>					
Ann and the second seco	CEMENTING RECORD					0.000 051 151 17								
HOLE SIZE CASING & TUBING SIZE				SIZE		DEPTH SET			SACKS CEMENT					
									ļ					
			4 D. E.		<u> </u>									
V. TEST DATA AND REQUES	T FOR A	ALLOW.	ABLE					A 41 *	- 44 5-	E E-11 24 b	\			
OIL WELL (Test must be after re			of load	oil and must		r exceed top all lethod (Flow, p				for Juli 24 noi	<i>rs.)</i>			
Date First New Oil Run To Tank	Date of Te	est.			Producing M	ietnoa (<i>r iow, p</i>	ump, g	as iyi, i	ac.j					
					Casing Pressure				Choke Size					
Length of Test	Tubing Pressure				Casing Flessure				Choke the					
Ashard Bard Daving Tord	Pred. During Test Oil - Bbls.				Water - Bbis.				Gas-MCF					
Actual PRG. During Test														
	<u> </u>				L				1,	- 40	- 			
GAS WELL					15(1 =				16: 5	42 to 100				
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensati 909					
					Costan Day	man (Ch. et !-)			Choke Size					
Testing Method (pitot, back pr.)	r.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				DIST 3					
VI. OPERATOR CERTIFIC	ATE OF	F СОМ	PLIAN	NCE										
I hereby certify that the rules and regul				.02		OIL COI	NSE	ERV.	ATION	DIVISIO	ON			
Division have been complied with and	that the info	ormation giv		e										
is true and complete to the best of my					Date	a Annrove	he			989				
1011 / //						Date Approved				1				
Whole						De Maria Cham								
Signature Secretary Accept for Reprop Energy Inc.						By								
W. J. Holcomb, Operating Agent for Bannon Energy, Inc.						Succession District #3								
Printed Name	/ 5	505) 326	Title -0550		Title)								
March 7. 1989 Date	(5		ephone 1											
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.