Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Ric Brazos Rd., Aziec, NM 87410

,						AUTHORI:					
Operator		IO INA	KINOP	UH I UIL	AND NA	TURAL GA		Pl No.			
Bannon Energy Inc.	······································			· · · · · · · · · · · · · · · · · · ·			ı	039-240	35		
3934 F.M. 1960 West, Reason(1) for Filing (Check proper box)	Suite 2	40, Hc	ousto	n, TX 7		(D)					
New Well		Other (Please explain) Change in Transporter of:									
Recompletion	Oil		Dry G							-	
Change in Operator	Casinghead	Gas 🏻	Conde	nnie 🗌							
change of operator give name and address of previous operator											
I. DESCRIPTION OF WELL	AND LEA				_						
Lease Name		Well No. Pool Name, Including				0-1-			of Lease No. Federal or Fee		
Marcus Location		7 Lybrook G			allup			SF 078362			
Unit Letter N	_ : 640		_ Feet F	from The So	outh Li	ne and 2005	Fe	et From The	West	Line	
Section I Townsh	ip 23N	··-·	Range	7W		ІМРМ,	Rio	Arriba		County	
II. DESIGNATION OF TRAI	YSPORTE	R OF O	IL AN	ND NATU	RAL GAS						
Name of Authorized Transporter of Oil	53	or Conde				we address to wi	hich approved	copy of this j	form is to be se	ent)	
Giant Refining Co.					PO Box 9156, Phoenix A						
Name of Authorized Transporter of Casin	ighead Gas	S	or Dry	Gas 🔲		ve address to wi				 ਹਾਹ)	
Cole Development Co.		·			PO Box	191, Far	mington	NM 8749	9	·	
If well produces oil or liquids, ive location of tanks.		Sec.	Twp.	- i	Is gas actual	lly connected?	When				
f this production is commingled with that	N Som any orbi	1	[23N	<u> </u>	yes 				9-29-86		
V. COMPLETION DATA	. Hom any our						·				
Designate Type of Completion	ı - (X)	Oil Well	 	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations									Depth Casing Shoe		
	т	TIRING	CAS	ING AND	CEMENT	ING PECOP	<u> </u>			····	
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
					DEI 111 SE 1			SACKS CEMENT			
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABLE	<u> </u>	<u> </u>						
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Tes		of load	oil and must		or exceed top all. Method (Flow, p			for full 24 hou	ers.)	
	Date of Tes	Date of Tex				nedioc (Piow, pi	urφ, gas iyi, i	ac.)			
Length of Test	Tubing Pre	Tubing Pressure				Casing Pressure			OP EUR FIF		
Actual Frod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls			SEP 2 8 1989		
GAS WELL					<u> </u>			Oil	COM	F was	
Actual Frod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF			Gravity of Contentate 3		
Testing Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			,,	; 	
VL OPERATOR CERTIFIC				NCE	1	011 001	1050	ATION	D.0.000		
I hereby certify that the rules and regr Division have been complied with an	d that the infor	rmation giv	ven abo	ve		OIL COI	NSERV.	AHON	DIVISIO	אכ	
is true and complete to the best of my knowledge and belief.					Date ApprovedSEP 28 1989						
Signifure hy/dolum	<u> </u>				By_				d	/	
Was Holcomb, Operating Agent for Bannon Ener Printed Name Title					у	8					
Sertember 19, 1989				326-0550 No.	Title	€	301	ENVISO	n DISTRIC	UI #3	
		14		. ~.	1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number transporter, or other such changes.
 4) Senarate Form C 104 must be filed for each year linear high populational well.