



STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DIVISION
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



BRUCE KING
GOVERNOR

August 20, 1993

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Mr. A.S. Low
Operations Manager
Bannon Energy Incorporated
3934 FM 1960 West, Suite 240
Houston, TX 77068-3539

RE: Illegal Pits in Northwestern New Mexico

Dear Mr. Low:

Thank you for responding to my letter dated July 19, 1993 by submitting some of the C-134's requested. Attached is an updated list of pits which still require C-134 compliance, that were due in this office by August 19, 1993. Also listed are those pits that must be cleaned and netted by September 3, 1993.

You are hereby directed to submit the remaining C-134's by August 31, 1993. If you have any questions please feel free to call me at 505-334-6178.

Sincerely,

Dianna K. Fairhurst

Dianna K. Fairhurst
Deputy Oil & Gas Inspector

xc: Well File
C-134 File
Jackie Neckels - BLM Farmington

Marcus A #12 **B-05-23N-06W** **Inspected 5/11/93**

- Marcus #4** E-05-23N-06W Inspected 5/11/93

- Marcus #5** E-06-23N-06W Inspected 5/11/93

- Marcus A #2 G-06-23N-06W Inspected 5/11/93

- Marcus #2 J-06-23N-06W Inspected 5/11/93

- Grace Federal 6 #1R K-06-23N-06W Inspected 5/11/93

- Marcus #1 A-07-23N-06W Inspected 5/11/93

- Marcus #3R I-07-23N-06W Inspected 5/11/93

1. Separator earthen pit, bottom covered with water, no net. Requires cleaning and netting.
2. Meter Run earthen pit dry contains debris, excess pipe, barrel, rags and bottles, no net. Requires cleaning and a C-134 exception.

Marcus A #15

D-01-23N-07W

Inspected 5/25/93

1. Production Tank earthen pit contains water covered with hydrocarbons, no net. Requires cleaning and netting.
2. Separator earthen pit contains thick hydrocarbons, no net. Requires cleaning and netting.
3. Earthen pit on pipeline row just east of the Marcus A #15 contains hydrocarbons, no net. Requires cleaning and netting.

Grace Federal 1 #1R

E-01-23N-07W

Inspected 5/25/93

1. Separator earthen pit contains water with a paraffin skim, no net. Requires cleaning and netting.

Marcus #7

N-01-23N-07W

Inspected 5/11/93

1. Production Tank earthen pit contains paraffins, no net. Requires cleaning and netting.
2. Separator earthen pit contains hydrocarbons and water, no net. Requires cleaning and netting.
3. Earthen pit just south of location contains hydrocarbons, no net. Requires cleaning and netting.

Campos #2

K-04-23N-07W

Inspected 5/25/93

1. Production Tank earthen pit contains hydrocarbons and stained soils, no net. Requires cleaning and netting.
2. Old earthen pit behind production tanks dry contains a pipe and bucket, no net. Requires cleaning and a C-134 exception.

Marcus #8

B-12-23N-07W

Inspected 5/11/93

1. Production Tank small earthen pit contains oily soils, no net. Requires cleaning and netting.
2. Separator earthen pit contains water and paraffin skim, no net. Requires cleaning and netting.

Lybrook 19 #2R

K-19-24N-06W

Inspected 5/27/93

1. Separator earthen pit contains water, no net. Requires cleaning and netting.
2. Production Tank earthen pit dry, no net. Requires cleaning and netting.

Marcus A #14

K-31-24N-06W

Inspected 5/25/93

1. Meter Run earthen pit dry, no net. Requires a C-134 exception.
2. Separator earthen pit dry, no net. Requires a C-134 exception.

Grace Federal 24 #1R

D-24-24N-07W

Inspected 6/8/93

1. Separator earthen pit contains water and paraffin skim, no net. Requires cleaning and netting.

Grace Federal 24 #2

F-24-24N-07W

Inspected 6/8/93

1. Separator earthen pit contains small amount of water, paraffin, a gallon container and weeds , no net. Requires cleaning and netting.

Lybrook Federal 24 #4

H-24-24N-07W

Inspected 6/8/93

1. Production Tank earthen pit filled with paraffin covered weeds with liquid on the bottom, no net. Requires cleaning and netting.
2. Separator earthen pit contains water, paraffin and weeds, no net. Requires cleaning and netting.

Mesa 25 #6

J-25-24N-07W

Inspected 5/27/93

1. Production Tank earthen pit contains hydrocarbons, no net. Requires cleaning and netting.

Mesa 25 #3R

M-25-24N-07W

Inspected 6/8/93

1. Separator/Production Tank combination earthen pit contains water and paraffin skim, no net. Requires cleaning and netting.

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Lomak Production Company 500 Throckmorton St., Suite 2104 Fort Worth, TX 76102		OGRID Number 154060 Reason for Filing Code CH 7/1/96
API Number 30 - 039-24035	Pool Name Lybrook Gallup	Pool Code 42289
Property Code	Property Name Marcus	Well Number 7

II. ¹⁰ Surface Location

UL or lot no. N	Section 1	Township 23N	Range 7W	Lot Idn	Feet from the 640	North/South Line S	Feet from the 2005	East/West line W	County Rio Arriba
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code SF078362	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
009018	Giant Refining Co. 5764 US Hwy 65 Farmington, NM 87401		O	
	Lomak Production Company 500 Throckmorton, Ste. 2104 Fort Worth, TX 76102		G	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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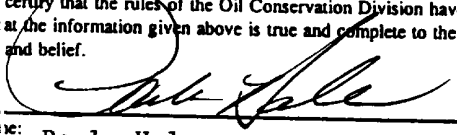
V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations	³⁰ DHC, DC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name: Paula Hale

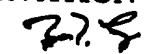
Title: Operations Analyst

Date: 6-2-96

Phone: 817/870-2601

OIL CONSERVATION DIVISION

Approved by:


SUPERVISOR DISTRICT #3

Title:

Approval Date:

AUG 12 1996

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator BANNON ENERGY INCORPORATED

Previous Operator Signature

Printed Name

R.D. Johnson

Title

Chief Executive Officer

Date

6/17/96