

In the future wire line log verification will be required to verify the top of cement for any and all cement stages which are not circulated past the bottom of the next stage or to surface.

SUNDRY NOTICES AND REPORTS ON WELLS

1. oil well ☒ gas well ☐ other ☐

3. ADDRESS OF OPERATOR
P.O. Box 191, Farmington, N.M. 87499

AT TOP PROO. INTERVAL: Same
AT TOTAL DEPTH: Same

(other) - Amended Cement Summary

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BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Marcus A

9. WELL NO.

10. FIELD OR WILDCAT NAME

Lybrook Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR
AREA NENW

Sec. 12-T23N-R7W

12. COUNTY OR PARISH: 13. STATE:

Rio Arriba

New Mexico

14. API NO.

15. ELEVATIONS (SHOW OF, KDS, AND WD)
7020 GR 7032 KB

Recalculated top of 1st. stage cement- 3205'.
Top of Mesa Verde- 3590'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dwayne Bledsoe TITLE Production Superintendent DATE November 13 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY: _____

NMOCC

*See Instructions on Reverse Side