District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

Title

Chief Executive Officer 6/17/9

811 South First, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION

_		
1 1	AMENDED	DEDODT

1000 Rio Brazos Re District IV	2 S	2040 South Pacheco Santa Fe, NM 87505				3	uomit t	o Approp	riate District C 5 C				
2040 South Pacheco	o, Santa	Fe, NM 87	505								☐ AM	IENDED REP	
1.	R	EQUE	ST FOR	ALLOW	ABLE	AND A	JTHOR	IZAT	OT NOI	TRAI	VSPOR	T	
Lom						OGRID Number 1 5 4 0 6 0 Reason for Filing Code							
500	Lomak Production Company 500 Throckmorton St., Suite 2104 Fort Worth, TX 76102												
For													
'API N		-				5 Pool Nan	СН 7/1/96						
30 - 0 39 - 24067			Lyb	Lybrook Gallup					Pool Code				
Property Code			Mar	Marcus A						4 2 2 8 9			
II. ¹⁰ Sur	foos T		i	cus A								16	
Ul or lot no. Sec		OCatio		Lot.ldn						<u>-</u> -			
C 1:	,	•		Lot.1gn	1	rom the	North/Sou	th Line	Feet from the	Eas	t/West line	County	
		23N Iole I o	7W cation	J	8	70	N		1740		W	Rio Arrib	
	tion	Township		Lot Idn	Fort 6	t from the	Ţ						
	1	-			real	rom the	North/Sou	th line	Feet from the	East	/West line	County	
	roducing	Method C	ode ¹⁴ Gr	s Connection D	ate 15	C-129 Permi	t Number		G 100				
F078362						C-12) Telm	r Mumber	"	C-129 Effectiv	e Date	" C-1	29 Expiration Dat	
II. Oil and (Gas T	ranspo	rters					l					
Transporter OGRID		1	'Transporter and Addr	sporter Name # non 1			21 O/G						
009018	Ciont D Ci								- 00 000			STR Location escription	
009018	5764	US H	vy 65			·····		0		_			
			n, NM 8										
W. Charles Company	Loma	k Prod	luction	Company				0					
	Fort	Worth	morton,	Ste. 21	04			G				ı	
			, ,	0102									
					3688								
													
								-		 -			
Poduced Pod	Water	r											
POD						POD ULST	R Location	and Des	cription				
Well Comp	lotio								•				
Well Comp	T		andu D.										
•			eady Date "TD			²⁶ PBTD			" Perfora	ions	* DHC, DC,MC		
31 Hole S	Size		¹¹ Casing & Tubing Siz		CI-								
				- ang a Tubing	Size	" Depth Set					³⁴ Sacks Cement		
													
													
Well Test 1	Data												
B Date New Oil		Gas Deli	very Date	37 cm	15.								
		20,,	cty Date	³⁷ Test	Date	*7	est Length		" Tbg. Pre	rente	-0	Csg. Pressure	
41 Choke Size		42 O	il I	43 Wa									
			ļ				" Gas		45 AOF		* 1	Test Method	
nereby certify that the and that the informati	ibles of I	the Oil Cor	servation Div	ision have been o	complied Ir			Ĺ_			Ĺ		
vledge and belief.	ion given	above is tr	ue and comple	ete to the best of	my		OIL C	ONS	ERVATI()N D	Maro		
alure:						Approved by:		10	つりょ	MY D.	r v 1210)	N	
ed name: Paula Hale						SUPERVICOR DIOTRIC							
Operations Analyst													
1 2 01						Approval Date: AUG 1 2 1996							
this is a change of or	Derator f	III in the c	**************************************	7/870-260	1				HOU I C	סבכו	<u> </u>		
this is a change of o		ine C	∽KID uamp	er and name of	the previo	us operator	BANNON	ENER	GY INCOL	PODA	ישי	===	
Frevious	Operator	r Signatur	:							- OKA	TEN		
						Printed Nat	ne			-			

R.D. Johnson