Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

Ro-019-24065

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT						5. LEASE DESIGNATION AND SERIAL NO.	
						SF-078362	
APPLICATION	I FOR PERMIT	O DRILL, DE	EPE	N, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
a. TYPE OF WORK DRI	LL 🔀	DEEPEN [PLUG BAC	к 🗆	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL OIL (7) GA	.s 🗀			NGLE MULTIPL	s [S. FARM OR LEASE NAME	
	ELL OTHER		201	NE LA ZONE		MARCUS "A"	
	_					9. WELL NO.	
Jack A. Col	е					15	
P O Box 1	91. Farmingt	on. N.M.	87	499 0 E0E1VE	_	10. FIELD AND POOL, OR WILDCAT	
LOCATION OF WELL (Re	eport location clearly and	in accordance with	any S	499 RECEIVE	U	Lvbrook Gallup out	
At surface 800'	FNL, 880'	FWL				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zon	Same			MAR 24 198		$\mathcal{V}_{\text{Sec. }1-\text{T23N-R7W}}$	
. DISTANCE IN MILES	ND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE	UREAU OF LAND MANA	GEMENT	12. COUNTY OR PARISH 13. STATE	
	Counselors T	rading Pos	t	FARMINGTON RESOUR	CE AREA !	Rio Arriba N.M.	
5. DISTANCE FROM PROPU LOCATION TO NEAREST	SED*]]	16. NO	OF ACRES IN LEASE		F ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE L (Also to nearest drig	INE, FT.	890'		2567.37		49 38.27	
S. DISTANCE FROM PROP TO NEAREST WELL, DI	1			RY OR CABLE TOOLS			
OR APPLIED FOR, ON THE	2280'		5700 '	Rot	22. APPROX. DATE WORK WILL START*		
1. ELEVATIONS (Show who	ether DF, RT, GR, etc.)						
6786' GR		UBJECT TO COMPL			This s	April 10, 1986	
3.	'i	HEALTHOUGH CHEALTHAI	LIVALINO	SEMENTING PROGRA	M inis ac	ction is subject to technical and ural review pursuant to 43 CFR 3160	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	т	SETTING DEPTH	and ap	peal pursuant to 43 CFR 3165 4	
12 1/4"	8 5/8"	24.0 J-55		<u> 250'</u>	250) sks	
7 7/8"	/8" 4 1/2" 10.50		<u>-55 5700'</u>		To be determined after logging.		
Exhibi "A" I "B" I "C" I	ing intervals its: Location and Ten point com Blowout preve Multi-point r	elevation pliance pr entor diagr	plo ogr	t "E" am "F"	Acces Dril: Fract Locat	timulated as necessary ss road to location l rig layout turing program layout tion profile osed pipeline	
	as for this w			e de la constant de l	SEF	2 4 1986	
reventer program, it an	PROPOSED PROGRAM: If drill or deepen direction y.	proposal is to deepe ally, give pertinent			esent prod d measure	d and the vertical deeths. Give blowout	
A	nn	,	Pr	oduction		March 21 1986	
SIGNED LOUIS	you Blance	TITL	<u>su</u>	perintendent		March 21, 1986	
(This space for Fede	eral or State office use)						
· -						f^{mnm}	
PERMIT NO.				APPROVAL DATE		,	
£			. YC			DATÉ	
APPROVED BY CONDITIONS OF APPROV			N	MOCC		/s/ J. Stan McKee	
terior Merical visiting	Contract the second of the second	*See Instruc	tions	On Reverse Side		FOR AREA And Consultation	

OIL CONSERVATION DIVISION

1980 2310

1120 1460

1000

1500

1000

100

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P Q BQX 2088 SANTA FE, NEW MEXICO 87501 .

Farm C-102

All distances must be from the outer boundaries of the Section. Coercion # 15 MARCUS JACK A. COLE Township County Unit Letter 7 WEST RIO ARRIBA 23 NORTH Actual Footoge Location of Wells WEST HA 880 teel from the NORTH line and 800 feet from the Dedicated Acreages 40-38.27 icres Lybrook Gallup 6786 Gallup 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. ☐ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION RECEIVED I hereby certify that the Information contained herein is true and complete to the best of my knowledge and belief. MAR 24 1986 Dewayne Blancett BUREAU OF LAND MANAGEMENT FARMINGTUN RESOURCE AREA Production Superintendent Cole Production Company Date March 21 1986 Cale Surveyed February 25, 1986 Registered Protospional Engineer Gáry D. Vann Certificate No. 7016

