

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Bannon Energy, Inc. c/o Holcomb Oil & Gas, Inc. Well AP No. 30-039-24067
Address
P.O. Box 2058, Farmington, NM 87499
Reason(s) for Filing (Check proper box)
New Well ☐ Change in Transporter of: ☐ Other (Please explain)
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☒ Condensate ☐ Effective January 1, 1990
If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE
Lease Name Marcus A Well No. 16 Pool Name, including Formation Lybrook Gallup Kind of Lease State ☒ Federal ☐ or Fee Lease No. SF 078362
Location
Unit Letter C : 870 Feet From The north Line and 1740 Feet From The west Line
Section 12 Township 23N Range 7W , NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Giant Refining Company P. O. box 9156, Phoenix, AZ 85068
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Bannon Energy, Inc. 3934 F.M. 1960 West Suite 240, Houston TX 77068
If well produces oil or liquids, give location of tanks. Unit C Sec. 12 Twp. 23N Rge. 7W Is gas actually connected? yes When? 11-86
If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
JAN 30 1990
OIL CON. DIV.
DIST. 3

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF
GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF/D Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature W. J. Holcomb Agent, Bannon Energy
Printed Name Title
1-25-90 (505) 326-0550
Date Telephone No.

OIL CONSERVATION DIVISION
JAN 30 1990
Date Approved
By Supervisor District #3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes
4) Separate Form C-104 must be filed for each pool in compliance with Rule 1104