	UNITED STATES PARTMENT OF THE INTER		Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.
<u>_</u>	BUREAU OF LAND MANAGEMEN		Jicarilla Contract #47
	NOTICES AND REPORTS (6. IF INDIAN, ALLOTTER OR TRIBE NAME
(Do not use this form fo Use "A	r proposals to drill or to deepen or plug t APPLICATION FOR PERMIT—" for such p	ack to a different reservoir.	Jicarilla Apache
1.			7. UNIT AGREEMENT NAME
WELL X WELL O	THER		
2. NAME OF OPERATOR			8. PARM OR LEASE NAME
Chace Oil Company,	Inc.		Jicarilla Tribal Cont. #47
3. ADDRESS OF OPERATOR	N. 07100		9. WELL NO.
4 LOCATION OF WELL (Report lo	Albuquerque, NM 87108 cation clearly and in accordance with any	BECEIVED	47-28
See also space 17 below.) At surface	cation citating and in accordance with any	State requirements.	10. FIELD AND POOL, OR WILDCAT
Unit 'L'; 1853' FS	L & 474' FWL	NOV 0 5 1986	South Lindrith, Gallup Dakot 11. SBC., T., B., M., OR BLK. AND SURVEY OR AREA
·			SURVEY OR AREA
14. PERMIT NO.		BUREAU OF LAND MANAGEMENT EARMINGTON RESOURCE AREA	Section 12, T23N,R4W
14. PERMIT NO.		WE W	12. COUNTY OR PARISH 18. STATE
	7445' GR		Rio Arriba New Mexico
G. Che	ck Appropriate Box To Indicate N	ature of Notice, Report, or O	other Data
NOTICE O	F INTENTION TO:	Uperdu	BNT REPORT OF:
TEST WATER BHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CABING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDON MENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)		(NOTE: Report results	of multiple completion on Well etion Report and Log form.)
200 s ks (236 C	f 8 5/8" 24# J-55 casing; F) of Class B neat, 2% ca bls to surface. Plug was	lcium chloride, 1/4 1	DECEIVED
		ţ	NOV O 71986 U
			III COM DIV
			DIST. 18
2			
8. I hereby cerefy that the fores	ging is true and corpect		
SIGNED D.W.	hely TITLE Pro	esident	
(This space for Federal or St	ite omce use)	ACCEP	TED FOR RECORD
APPROVED BY	TITLE		DATE
CONDITIONS OF APPROVAL	, IF ANY:	1	VOV 05 1986
	*See Instructions	TARMI	ngton resource area
	. See instructions		693
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Title 18 U.S.C. Section 1001, makes it a crime for any person provide and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CHACE OIL COMPANY, INC.



313 Washington S.E. Albuquerque, New Mexico 87108 (505) 265-2622

WELL HISTORY

NAME:

Chace Oil Company, Inc. Jicarilla Apache 47-28

LOCATION:

Unit 'L', 1853' FSL & 474' FWL Section 12, T23N,R4W

Rio Arriba County, New Mexico

ESTIMATED FORMATION TOPS:

Ojo Alamo 2651' Picture Cliffs 3066' Chacra 3416' Cliff House 4616' Point Lookout 5196' Gallup 58961 Tocito 6908' Greenhorn 7211' Dakota 'A' 73021 Dakota 'D' 7442' Burro Canyon 7546'

PROPOSED DEPTH:

7625'

2/10/86:

APD submitted.

10/28/86:

APD approved.

10/28/86:

Road and pad construction commenced.

Spudded with Arapahoe Drilling Company rig #7 at 2:00 p.m. on November 3, 1986. Ran 5 joints of 8 5/8" 24# J-55 casing; 235' set at 222' KB. Cemented with 200 sks (236 CF) of Class B neat, 2% calcium chloride, 1/4 lb/sk Flocele. Circulated 5 bbls to surface. Plug was down at 8:00 p.m.

Well: <u>Jicarilla Apache 47-28</u>		Dom.
Well: <u>Jicarilla Apache 47-28</u>	CHACE OIL COMPANY, INC.	Page: 2
	313 Washington S.E.	
Date: 11/4/86	Albuquerque, New Mexico 87108	
	* Nimple Don't have 2	
24 hour footage: 238'	Nippie up Depth today:	238'
Drill Collars: No: Size:	_ · Formation:	
Rotary: RPM: Weight on hit.	weight:	
Pimp: Liner size:	Present drilling rate: _	
Mird. Via.	Strokes per minute:	
Mid additions last 241	L.: SPUD MUD.	
24 hour footage: 238' Drill Collars: No: Size: Rotary: RPM: Weight on bit: Pump: Liner size: Pressure Mud: Vis: Wt.: W. Mud additives last 24 hours: 30 ge.	1, 1 lime	
Downstian 10 0 0001		
Deviation survey: 1° @ 238' Bit: #1: 12 1/4", S3; 238', 3 hours Break down: I hour idle		
Bit: #1: 12 1/4", S3; 238', 3 hours		
Break down: 1 hour idle		
6 1/2 hours rig up		
1/2 hour drill rat	and mouse hole	
3 hours drilling	surface	
1/2 hour circulate		
2 hours circulate	trip out rum caring	
1/2 hour cementing	r Cashig	
10 hours WC - nin	mle im	
Bit: #1: 12 1/4", S3; 238', 3 hours Break down: I hour idle 6 1/2 hours rig up 1/2 hour drill rat 3 hours drilling 1/2 hour circulate 2 hours circulate 1/2 hour cementing 10 hours WOC - nip		
Date: Day #: Present operation 24 hour footage:		
24 hour footage:	Depth today:	
24 hour footage: Drill Collars: No: Size: Rotary: RPM: Weight on hit:	romation:	
Potarze PDM. Size:	Weight:	
Rotary: RPM: Weight on bit: Pump: Liner size: Pressure: Murd: Vis: Wt.: W	Present drilling rate	ē:
ruip: inner size: Pressure:	Strokes per minute:	
Mud: Vis: Wt.: W	. L.:	
Mud additives last 24 hours:		
David at 1		
Deviation survey:		
Break down:		
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Date:		
Day #: Present operation:		
24 hour footage:	Depth today:	
24 hour footage: Drill Collars: No: Size: Rotary: RPM: Woight or hit	romation:	
Potarse DDM. Size:	Weight:	
Promos Times weight on bit:	Present drilling rate	:
Myd. Wie Pressure:	Strokes per minute:	* ***
Rotary: RPM: Weight on bit: Pump: Liner size: Pressure: Mud: Vis: Wt.: W. Mud additives last 24 hours:	. L.:	
Mud additives last 24 hours:		
Barrier I		
Deviation survey:		
Break down:		
	*	
		
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