

CHACE OIL COMPANY, INC.

313 Washington S.E.

Albuquerque, New Mexico 87108

(505) 265-2622



WELL HISTORY

NAME:

Chace Oil Company, Inc.
Jicarilla Apache 47-28

LOCATION:

Unit 'L', 1853' FSL & 474' FWL
Section 12, T23N, R4W
Rio Arriba County, New Mexico

ESTIMATED FORMATION TOPS:

Ojo Alamo	2651'
Picture Cliffs	3066'
Chacra	3416'
Cliff House	4616'
Point Lookout	5196'
Gallup	5896'
Tocito	6908'
Greenhorn	7211'
Dakota 'A'	7302'
Dakota 'D'	7442'
Burro Canyon	7546'

PROPOSED DEPTH:

7625'

2/10/86:

APD submitted.

10/28/86:

APD approved.

10/28/86:

Road and pad construction commenced.

Spudded with Arapahoe Drilling Company rig #7 at 2:00 p.m. on November 3, 1986. Ran 5 joints of 8 5/8" 24# J-55 casing; 235' set at 222' KB. Cemented with 200 sks (236 CF) of Class B neat, 2% calcium chloride, 1/4 lb/sk Flocele. Circulated 5 bbls to surface. Plug was down at 8:00 p.m.

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Date: 11/4/86

Day # 1 Present operation: Nipple up Depth today: 238'

24 hour footage: 238' Formation: _____

Drill Collars: No: _____ Size: _____ Weight: _____

Rotary: RPM: _____ Weight on bit: _____ Present drilling rate: _____

Pump: Liner size: _____ Pressure: _____ Strokes per minute: _____

Mud: Vis: _____ Wt.: _____ W. L.: _____ SPUD MUD.

Mud additives last 24 hours: 30 gel, 1 lime

Deviation survey: 1° @ 238'

Bit: #1: 12 1/4", S3; 238', 3 hours

Break down: 1 hour idle

6 1/2 hours rig up

1/2 hour drill rat and mouse hole

3 hours drilling surface

1/2 hour circulate

2 hours circulate, trip out, run casing

1/2 hour cementing

10 hours WOC - nipple up

Date: _____

Day #: _____ Present operation: _____ Depth today: _____

24 hour footage: _____ Formation: _____

Drill Collars: No: _____ Size: _____ Weight: _____

Rotary: RPM: _____ Weight on bit: _____ Present drilling rate: _____

Pump: Liner size: _____ Pressure: _____ Strokes per minute: _____

Mud: Vis: _____ Wt.: _____ W. L.: _____

Mud additives last 24 hours: _____

Deviation survey: _____

Bit: _____

Break down: _____

Date: _____

Day #: _____ Present operation: _____ Depth today: _____

24 hour footage: _____ Formation: _____

Drill Collars: No: _____ Size: _____ Weight: _____

Rotary: RPM: _____ Weight on bit: _____ Present drilling rate: _____

Pump: Liner size: _____ Pressure: _____ Strokes per minute: _____

Mud: Vis: _____ Wt.: _____ W. L.: _____

Mud additives last 24 hours: _____

Deviation survey: _____

Bit: _____

Break down: _____

