

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington SE, Albuquerque, NM 87108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

Unit 'L'; 1853' FSL & 474' FWL

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14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7445' GR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract #47

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Tribal Cont. #47

9. WELL NO.

47-28

10. FIELD AND POOL, OR WILDCAT

South Lindrith, Gallup, Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 12, T23N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Well History attached, Day #1 through Day #3.

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OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

A. W. Thayer

TITLE President

DATE 11/06/86

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE

NOV 10 1986

*See Instructions on Reverse Side

NMOC

FARMINGTON RESOURCE AREA

Well: Jicarilla Apache 47-28

CHACE OIL COMPANY, INC.

Page: 2

313 Washington S.E.

Albuquerque, New Mexico 87108

Date: 11/4/86Day #: 1 Present operation: Nipple up Depth today: 238'24 hour footage: 238' Formation: _____

Drill Collars: No: _____ Size: _____ Weight: _____

Rotary: RPM: _____ Weight on bit: _____ Present drilling rate: _____

Pump: Liner size: _____ Pressure: _____ Strokes per minute: _____

Mud: Vis: _____ Wt.: _____ W. L.: _____ SPUD MUD.Mud additives last 24 hours: 30 gel, 1 limeDeviation survey: 1° @ 238'Bit: #1: 12 1/4", S3; 238', 3 hoursBreak down: 1 hour idle6 1/2 hours rig up1/2 hour drill rat and mouse hole3 hours drilling surface1/2 hour circulate2 hours circulate, trip out, run casing1/2 hour cementing10 hours WOC - nipple upDate: 11/5/86Day #: 2 Present operation: drilling Depth today: 1756'24 hour footage: 1518' Formation: sand and shaleDrill Collars: No: 21 Size: 6 1/8" Weight: 52,000# Bore: 2 1/4"Rotary: RPM: 72 Weight on bit: 15-25,000# Present drilling rate: 50'/hourPump: Liner size: 5 1/2 Pressure: 1,600 Strokes per minute: 64Mud: Vis: _____ Wt.: _____ W. L.: _____ DRILLING WITH WATERMud additives last 24 hours: 10 gel, 5 LCMDeviation survey: 3/4° @ 780'; 3/4° @ 1220'Bit: #2: 7 7/8", HP51A; 1518' 20 1/2 hoursBreak down: 1 hour nipple up1 hour pick up shock sub, trip in, and service rig1/2 hour tag cement at 190' - drilled the cement20 1/2 hours drilling1 hour surveysDate: 11/6/86Day #: 3 Present operation: drilling Depth today: 2945'24 hour footage: 1189' Formation: sand and shaleDrill Collars: No: 21 Size: 6 1/8" Weight: 52,000 Bore: 2 1/4"Rotary: RPM: 82 Weight on bit: 35,000# Present drilling rate: 60'/hourPump: Liner size: 5 1/2 Pressure: 1800 Strokes per minute: 54Mud: Vis: 34 Wt.: 9.0 W. L.: 6.5 3/32 cakeMud additives last 24 hours: 58 gel, 8 LCM, 23 starch, 3 soda ash, 1 preservativeDeviation survey: 3/4° @ 1756'; 1/2° @ 2250'; 3/4° @ 2649'; 1/2° @ 2907'Bit: #2: 7 7/8", HP51A; 2669', 38 hours - #3: 7 7/8", V517' 38', 1/2 hoursBreak down: 1/4 hour Rig service, Check BOP1/2 hours Surveys19 hours Drilling3 3/4 hours Trip and lay down shock sub and survey1/2 hour Wash 65' to bottom