SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 FILE Ellective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE IRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Chace Oil Company, Inc. Address 313 Washington SE, Albuquerque, NM 87108 Reason(s) for tiling (Check proper box) Other (Please explain) Change in Transporter of: Recompletion Dry Gas First delivery of gas Casinghead Gas Change in Ownership Condensate If change of ownership give name and address of previous owner. DESCRIPTION OF WELL AND LEASE Vell No.; Pool Name, Including Formation Kind of Lease Jicarilla Lecse Jicarilla Tribal Cont. #47 28 South Lindrith Gallup Dakota State, Federal or Fee Indian 47 Location "L" : 1853 Feet From The SOUTH Line and 474 Unit Letter Township 23N Line of Section 12 Range 4W , NMPM, <u>Rio Arriba</u> DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil 

Or Condensate Address (Give address to which approved copy of this form is to be sent) P. O. Drawer 1320, Farmington, NM 87499
Address (Give address to which approved copy of this form is to be sent) Mancos Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Natural Gas Company P. O. Box 1492, El Paso, TX 79978 Sec. Is gas actually connected? If well produces off or liquids, give location of tanks. 12 23N . 4W Yes 12/19/86 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oll Well Deepen Gas Well New Well 'Workover Plug Back 'Same Res't. Diff. F Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Tubing Pressure Length of Test Cosing Press Actual Pred. During Test Ott-Bbls. DEC 311986 OIL CON. DIV. GAS WELL Actual Prod. Test-MCF/D Length of Test Bbie. Condenset MMCFDIST. 3 Gravity of Condensate Cosing Pressure (5but-is) Testing Method (pitot, back pr.) Tubing Pressure (Shot-in) Choke Size CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED I hereby certify that the rules and regulations of the Oil Conservation

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. . W. Mieler

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep

well, this form must be accompanied by a tabulation of the devices taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for able on new and recompleted wells.

SUPERVISOR DISTRACT #8 3

(Date)

(Title)

President

12/30/86 ·

Fill out only Sections I. II. III. and VI for changes of eall name or number, or transporter, or other such change of cond Separate Forms C-104 must be filed for each pool in mu

BY.

TITLE .