

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR
313 Washington SE, Albuquerque, NM 87108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
Unit 'N'; 661' FSL & 1979' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether of formation or resource area)
7379' GR

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Contract #47

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Tribal Cont. #47

9. WELL NO.
47-33

10. FIELD AND POOL, OR WILDCAT
S. Lindrith, Gallup-Dakota

11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA
Section 12, T23N, R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) status	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANE	<input type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Well History attached, Day #1 through Day #3.

RECEIVED
MAY 29 1987
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Land Mgr. DATE May 22, 1987

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE MAY 22 1987

CONDITIONS OF APPROVAL, IF ANY:

ADMINISTRATIVE RESOURCE AREA

BY [Signature]

*See Instructions on Reverse Side

NMOCC

Well: Jicarilla Apache 47-33

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Date: May 19, 1987
Day # 1 Present operation: WOC Depth today: _____
24 hour footage: _____ Formation: _____
Drill Collars: No: 6 Size: 6 3/8" Weight: 16,000# Bore: 2 1/4
Rotary: RPM: _____ Weight on bit: _____ Present drilling rate: _____
Pump: Liner size: _____ Pressure: _____ Strokes per minute: _____
Mud: Vis: _____ Wt.: _____ W. L.: _____
Mud additives last 24 hours: 30 gel

Deviation survey: 3/4° at 236'
Bit: Run No. 1; Size 12 1/4; Type OSC3; Ftg. 236'; Hours 2 1/4
Break down: 1 rig idle
8 1/2 rig down, move and rig up
1 drilling rat and mouse hole
2 1/4 drilling surface hole
1/2 circulate and survey
1/2 trip
1/2 running 8 5/8" casing 3/4 cementing
8 3/4 WOC and nipple up

Date: May 20, 1987
Day #: 2 Present operation: drilling Depth today: 1700'
24 hour footage: 1464 Formation: sand and shale
Drill Collars: No: 18 Size: 6 3/8 Weight: 45,000# Bore: 2 1/4
Rotary: RPM: 65 Weight on bit: 25,000# Present drilling rate: 50 ft/hr
Pump: Liner size: 5 1/2 Pressure: 1200# Strokes per minute: 54
Mud: Vis: 35 Wt.: 8.8 W. L.: 7
Mud additives last 24 hours: 30 gel; 1 caustic soda; 1 soda ash; 12 starch;
20 BO

Deviation survey: 1/4° @ 755' 3/4° @ 1247'
Bit: Run No. 2; Size 7 7/8; Type V527; Ftg. 1464'; hours 19
Break down: 3 1/4 WOC and test to 600#
1/4 Drilling cement
19 Drilling
1/4 Surveys
1 1/4 Pump repair and survey

Date: May 21, 1987
Day #: 3 Present operation: Drilling Depth today: 2850'
24 hour footage: 1150' Formation: sand and shale
Drill Collars: No: 18 Size: 6 3/8 Weight: 45,000# Bore: 2 1/4
Rotary: RPM: 65 Weight on bit: 35,000# Present drilling rate: 50 ft./hr
Pump: Liner size: 5 1/2 Pressure: 1200 Strokes per minute: 54
Mud: Vis: 38 Wt.: 9.2 W. L.: 5
Mud additives last 24 hours: 22 gel; 7 starch; 1 caustic soda; 2 soda ash;
2 thinner; 20 BO

Deviation survey: 1° @ 2322'
Bit: Run No. 2; Size 7 7/8; Type V527; Ftg. 2614'; hours 42
Break down: 23 1/4 drilling
1/4 rig service, check BOP
12/ survey and clean suction pit