

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR
313 Washington SE, Albuquerque, NM 87108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
Unit 'N'; 661' FSL & 1979' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether by spot or etc.)
7379' GR

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Contract #47

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Tribal Cont. #47

9. WELL NO.
47-33

10. FIELD AND POOL, OR WILDCAT
S. Lindrith, Gallup-Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA
Section 12, T23N, R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

RECEIVED

JUN 01 1987

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) status ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Well History attached, Day #7 through Day #9

RECEIVED
JUN - 4 1987
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Frank Wilber

TITLE Vice President

ACCEPTED MEOR28 REC1987

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

JUN 02 1987
DATE

FARMINGTON RESOURCE AREA

BY Sm

*See Instructions on Reverse Side

NMOCC

Well: Jicarilla Apache 47-33

Page: 4

Date: May 25, 1987
Day #: 7 Present operation: drilling Depth today: 5252'
24 hour footage: 487' Formation: sand and shale
Drill Collars: No: 18 Size: 6 3/8 Weight: 40,000# Bore: 2 1/4
Rotary: RPM: 60 Weight on bit: 35000# Present drilling rate: 30 ft./hr.
Pump: Liner size: 5 1/2 Pressure: 1200# Strokes per minute: 52
Mud: Vis: 45 Wt.: 9.3 W. L.: 5
Mud additives last 24 hours: 23 gel; 2 soda ash; 2 caustic soda; 1 thinner;
9 LCM; 20 BO
Deviation survey: none (washed out jet)
Bit: Run #4: Size 7 7/8, Type V537, Ftg. 277', hours 10/ Run #5: Size 7 7/8
Break down: 1/4 Rig service Type RR J22, Ftg. 252', hours 10
1/4 Work on C250 pump
5 1/2 Trip for washed out jet
18 Drilling

Date: May 26, 1987
Day #: 8 Present operation: drilling Depth today: 5960'
24 hour footage: 708 Formation: sand and shale
Drill Collars: No: 18 Size: 6 3/8 Weight: 45,000# Bore: 2 1/4
Rotary: RPM: 70 Weight on bit: 12,000# Present drilling rate: 40 ft./hr
Pump: Liner size: 5 1/2 Pressure: 1200# Strokes per minute: 56
Mud: Vis: 50 Wt.: 9.2 W. L.: 5
Mud additives last 24 hours: 2 soda ash; 36 gel; 4 starch; 3 caustic
soda; 2 thinner; 1 preservative, 100 LCM; 60 BO
Deviation survey: 1 1/2° @ 5314' 1° @ 5898'
Bit: Run #5: Size 7 7/8; Type, J22 RR; Ftg. 314'; hours, 12 1/4 Run #6:
Break down: 1/4 rig service, check BOP Size 7 7/8; Type, Christensen
4 3/4 surveys & trip Ftg. 646'; hours, 13 3/4
2 1/2 repair torque converter
and compound chain
1/2 surveys
16 drilling

Date: May 27, 1987
Day #: 9 Present operation: circulation
24 hour footage: 1013' Depth today: 6973'
Formation: sand and shale
Drill Collars: No: 18 Size: 6 3/8 Weight: 45,000# Bore: 2 1/4
Rotary: RPM: 65 Weight on bit: 14000# Present drilling rate: 40 ft./hr
Pump: Liner size: 5 1/2 Pressure: 1200 Strokes per minute: 56
Mud: Vis: 45 Wt.: 9.3 W. L.: 6
Mud additives last 24 hours: 75 gel; 40 BO; 228 LCM; 2 soda ash
4 caustic soda; 4 thinner; 4 starch
Deviation survey: 1 1/2° @ 6531'
Bit: Run No. 6: Size 7 7/8; Type, RP19B; Ftg. 1659' Hrs 34 3/4
Break down: 1/4 rig service
2 1/4 Lost circulation at
6328' and 6973'
1/2 surveys
21 Drilling