

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 5. LEASE DESIGNATION AND SERIAL NO. <u>Jicarilla Contract #47</u> 6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>Jicarilla Apache</u> |
| 2. NAME OF OPERATOR <u>Chace Oil Company, Inc.</u> | 7. UNIT AGREEMENT NAME |
| 3. ADDRESS OF OPERATOR <u>313 Washington SE, Albuquerque, NM 87108</u> | 8. FARM OR LEASE NAME <u>Jicarilla Tribal Cont. #47</u> |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>Unit 'N'; 661' FSL & 1979' FWL</u> | 9. WELL NO. <u>47-33</u> |
| 14. PERMIT NO. | 10. FIELD AND POOL, OR WILDCAT <u>S. Lindrith, Gallup-Dakota</u> |
| 15. ELEVATIONS (Show whether DF, FT, GR, etc.) <u>7379' GR</u> | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Section 12, T23N, R4W</u> |
| | 12. COUNTY OR PARISH <u>Rio Arriba</u> |
| | 13. STATE <u>New Mexico</u> |

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BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | | | |
|---------------------|--------------------------|----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | PULL OR ALTER CASING | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | MULTIPLE COMPLETE | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | ABANDON* | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | CHANGE PLANS | <input type="checkbox"/> |
| (Other) | <input type="checkbox"/> | | <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | | | |
|-----------------------|--------------------------|-----------------|--------------------------|
| WATER SHUT-OFF | <input type="checkbox"/> | REPAIRING WELL | <input type="checkbox"/> |
| FRACTURE TREATMENT | <input type="checkbox"/> | ALTERING CASING | <input type="checkbox"/> |
| SHOOTING OR ACIDIZING | <input type="checkbox"/> | ABANDONMENT* | <input type="checkbox"/> |
| (Other) | <input type="checkbox"/> | status report | <input type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Ran 171 joints of 4½", 11.6 lb./ft., N-80 casing set at 7571' KB. Guide shoe at 7570 KB. Float collar at 7524'. D.V. tool at 3352' KB. Cement baskets at 6814, 5129, 4552, 1624. First stage: pumped 20 bbls. Flo-chek 21. Cemented first stage with 910 sks. (1301 cf) 50/50 pozmix, 2% gel, 6¼ lb/sk Gilsonite, 6 lb/sk salt. Plug down at 1:30 A.M., 6/1/87. Opened D.V. tool. Circulated 12 bbls cement off D. V. tool. Circulated upper stage 3 hours. Second stage: pumped 20 bbls. Flo-chek 21. Cemented second stage with 525 sks (1113 cf) 65/35 pozmix, 6% gel, 12¼ lb/sk Gilsonite. Tailed in with 50 sks (59 cf) Class B neat. Plug down at 5:24 A.M. on 6/1/87. Circulated 21 bbls. cement to surface.

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OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Frank Wilber

TITLE Vice President

DATE June 2, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE JUN 03 1987

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY SWM

*See Instructions on Reverse Side

NMOCC

Well: Jicarilla Apache 47-33

Page: 6

Date: May 31, 1987
Day #: 13 Present operation: nipple down, set slips Depth today: 7571' corrected TD
24 hour footage: _____ Formation: _____
Drill Collars: No: _____ Size: _____ Weight: _____ Bore: _____
Rotary: RPM: _____ Weight on bit: _____ Present drilling rate: _____
Pump: Liner size: _____ Pressure: _____ Strokes per minute: _____
Mud: Vis: _____ Wt.: _____ W. L.: _____
Mud additives last 24 hours: _____

Deviation survey: _____
Bit: _____

Break down: 6 1/2 logging
2 trip in hole
4 lay down drill pipe and drill collars
1/2 rig up casers
4 run 4 1/2" casing
1 rig up Halliburton and circulate 1 cement 2nd stage
1 cement 1st stage 1/2 nipple down
3 circulate between states

Date: _____
Day #: _____ Present operation: _____ Depth today: _____
24 hour footage: _____ Formation: _____
Drill Collars: No: _____ Size: _____ Weight: _____ Bore: _____
Rotary: RPM: _____ Weight on bit: _____ Present drilling rate: _____
Pump: Liner size: _____ Pressure: _____ Strokes per minute: _____
Mud: Vis: _____ Wt.: _____ W. L.: _____
Mud additives last 24 hours: _____

Deviation survey: _____
Bit: _____

Break down: _____

Date: _____
Day #: _____ Present operation: _____ Depth today: _____
24 hour footage: _____ Formation: _____
Drill Collars: No: _____ Size: _____ Weight: _____ Bore: _____
Rotary: RPM: _____ Weight on bit: _____ Present drilling rate: _____
Pump: Liner size: _____ Pressure: _____ Strokes per minute: _____
Mud: Vis: _____ Wt.: _____ W. L.: _____
Mud additives last 24 hours: _____

Deviation survey: _____
Bit: _____

Break down: _____

