

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRORATION OFFICE

Operator

Chace Oil Company

Address

313 Washington, SE, Albuquerque, New Mexico 87108

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and

Effective 1-1-85

3016

JUN 16 1987

OIL CON: DIV.

DIST. 3

DESCRIPTION OF WELL AND LEASE

Lessee Name

Jicarilla Apache 47

Well No.

33

Pool Name, Including Formation

South Lindrith Gallup-Dakota

Kind of Lease

Jicarilla

State, Federal or Fee

Indian

Lease #

47

Location

Unit Letter

'N'

:

661'

Feet From The

South

Line and

1979'

Feet From The

West

Line of Section

12

Township

23 North

Range

4 West

, NMPM,

Rio Arriba

Coun

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Petro Source Corporation

Name of Authorized Transporter of Casinghead Gas

El Paso Natural Gas

Address (Give address to which approved copy of this form is to be sent)

8777 E. Via de Ventura, Suite 100, Scottsdale, AZ 85258

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1492, El Paso, TX 79978

If well produces oil or liquids, give location of tanks.

Unit

N

Sec.

12

Twp.

23N

Pge.

4W

Is gas actually connected?

No

When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

X

Gas Well

New Well

X

Workover

Deepen

Plug Back

Same Res't.

Diff. Fr.

Date Spudded

5/19/87

Date Compl. Ready to Prod.

6/10/87

Total Depth

7571' KB

P.B.T.D.

7524' KB

Elevations (DF, RKB, RT, GR, etc.)

7379' GR

Name of Producing Formation

Gallup-Dakota

Top Oil/Gas Pay

5964' KB

Tubing Depth

7377.01' KB

Perforations

Dakota 'D': 7433-7447

Dakota 'A': 7270-7288

Depth Casing Shoe

7570' KB

Greenhorn: 7190-7210

Tocito: 6978-6982

Gallup: 5964-6413

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

12 1/4"

7 7/8"

2 3/8

CASING & TUBING SIZE

8 5/8"

4 1/2"

7377

DEPTH SET

234' KB

7571' KB

SACKS CEMENT

170 sks (200 cf)

1485 sks (2473 cf)

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

6/11/87

Date of Test

6/12/87

Producing Method (Flow, pump, gas lift, etc.)

swabbing

Length of Test

24 hours

Tubing Pressure

0

Casing Pressure

390 psi

Choke Size

2"

Actual Prod. During Test

206 bbls.

Oil - Bbls.

161 bbs.

Water - Bbls.

45 bbls.

Gas - MCF

22 mcf

GAS WELL

Actual Prod. Test - MCF/D

Length of Test

Ebbs. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Frank Walker

(Signature)

Vice President Production

(Title)

June 15, 1987

(Date)

OIL CONSERVATION COMMISSION

JUN 16 1987

APPROVED

BY

Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devils tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multi-