

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and
 Effective 1-1-85

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

3016
 JUN 16 1987
 OIL CON: DIV.
 DIST. 3

Operator
 Chace Oil Company

Address
 313 Washington, SE, Albuquerque, New Mexico 87108

Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
 Lease Name: Jicarilla Apache 47 Well No.: 33 Pool Name: South Lindrith Gallup-Dakota Kind of Lease: Jicarilla Indian Lease No.: 47
 Location: Unit Letter 'N' 661' Feet From The South Line and 1979' Feet From The West
 Line of Section 12 Township 23 North Range 4 West, NMPM, Rio Arriba County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil or Condensate
 Petro Source Corporation Address: 8777 E. Via de Ventura, Suite 100, Scottsdale, AZ 85258
 Name of Authorized Transporter of Casinghead Gas or Dry Gas
 El Paso Natural Gas Address: P.O. Box 1492, El Paso, TX 79978
 If well produces oil or liquids, give location of tanks: Unit N, Sec. 12, Twp. 23N, Rge. 4W Is gas actually connected? No

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
 Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res't. Diff. Fr.
 Date Spudded: 5/19/87 Date Compl. Ready to Prod.: 6/10/87 Total Depth: 7571' KB P.B.T.D.: 7524' KB
 Elevations (DF, RKB, RT, GR, etc.): 7379' GR Name of Producing Formation: Gallup-Dakota Top Oil/Gas Pay: 5964' KB Tubing Depth: 7377.01' KB
 Perforations: Dakota 'D': 7433-7447 Dakota 'A': 7270-7288 Greenhorn: 7190-7210 Tocito: 6978-6982 Gallup: 5964-6413 Depth Casing Shoe: 7570' KB

TUBING, CASING, AND CEMENTING RECORD

MOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	234' KB	170 sks (200 cf)
7 7/8"	4 1/2"	7571' KB	1485 sks (2473 cf)
2 3/8"	7377'		

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)
 Date First New Oil Run To Tanks: 6/11/87 Date of Test: 6/12/87 Producing Method (Flow, pump, gas lift, etc.): swabbing
 Length of Test: 24 hours Tubing Pressure: 0 Casing Pressure: 390 psi Choke Size: 2"
 Actual Prod. During Test: 206 bbls. Oil-Bbla.: 161 bbs. Water-Bbla.: 45 bbls. Gas-MCF: 22 mcf

GAS WELL
 Actual Prod. Test-MCF/D Length of Test Ebls. Condensate/MMCF Gravity of Condensate
 Testing Method (pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
 Frank Walker
 Vice President Production
 June 15, 1987

OIL CONSERVATION COMMISSION
 JUN 16 1987
 APPROVED _____, 19____
 BY Original Signed by FRANK T. CHAVEZ
 SUPERVISOR DISTRICT # 4
 TITLE _____
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devils tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for all wells on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.
 Separate Forms C-104 must be filed for each pool in multiple completions.