

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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| OPERATOR | |

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG3748

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN WELLS IN A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
BCO, INC.

Address of Operator
135 Grant, Santa Fe, N.M. 87501

Location of Well
UNIT LETTER I 2300 FEET FROM THE South LINE AND 950 FEET FROM
THE East LINE, SECTION 2 TOWNSHIP 23N RANGE 7W NMPM.

7. Unit Agreement Name

8. Form or Lease Name
State H

9. Well No.
6

10. Field and Pool, or Wildcat
Undesignated Graneros 6M
to 7M/ Lybrook Gallup

12. Country
Rio Arriba

15. Elevation (Show whether DF, RT, GR, etc.)
6850 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|---|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPERATIONS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| WILL DRILL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

July 15-22, 1987 Drilled 7-7/8" hole to 6370'. Bits were run as follows:

| Bit # | Type | Date Out | Footage Out | Rotation Hours | Feet Drilled | Avg. per Hour | Deviation |
|-------|--------|----------|-------------|-------------------|--------------|---------------|-----------|
| 1 | OSC1G | 7/15 | 232 | 3 | 232 | 77 | 1° |
| 2 | J-2 | 7/16 | 1804 | 16 | 1572 | 98 | 1° |
| 3 | FP52 | 7/16 | 2200 | 6-1/4 | 396 | 100 | 1° |
| 4 | R-43-5 | 7/16 | 2311 | 3-3/4 | 111 | 30 | 1/8° |
| 5 | FP52 | 7/18 | 4452 | 46 | 2141 | 47 | 2-1/2° |
| 6 | R-43-5 | 7/19 | 4955 | 18-1/4 | 503 | 28 | 1° |
| 7 | HP52 | 7/22 | 6370 | 62-1/4 | 1415 | 23 | 1° |

July 23, 1987 Ran Dual Induction Log and Spectral Density DSN II Logs. Wellex will mail a copy of each log to the OCD.

(Continued)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Elizabeth B. Keeshan TITLE Vice President DATE 8/16/87

AUG 18 1987

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Sundry Notice and Report on Wells -- State H-6, Undesignated Graneros 6M to 7M/Lybrook Gallup

July 23, 1987 Advised Ernie Busch with the OCD that would cement long string on this well. Ran 6367' of 11.6#N80 4½" casing. Two stage cement job was run.

July 23, 1987 Stage One: T.D. to 4570'. Ran 10 bbls mud flush. Mixed 485 sacks Class H cement with 2% CaCl, 8 lbs salt per sack, ½ lb flocele per sack, 6½ lbs gilsonite per sack (about 118 bbls slurry). Mixed at 15.2 lbs per gallon with a yield of 1.37 cubic feet per sack or 664 cubic feet. Cement was not designed to circulate above the DV tool. It did not circulate above DV tool. Top of cement will be reported on a subsequent notice when we log cement. The plug was pumped at 1:30 a.m. It did not bump. Pumped and flowed back twice. Total displacement was 98 bbls. (Estimated 99). Opened stage tool at 3:20 a.m.

Stage Two: 4520' to surface. Waited four hours for Stage One to set. Pumped 10 bbls of water, 20 bbls of FloCheck, 5 bbls of water. Mixed 1400 sacks of 65/35 poz Class H cement mixed with 3% gel, 12½ lbs gilsonite per sack, 5.6 lbs salt per sack, 8.2 lbs Calseal per sack. Mixed at 13 lbs per gallon with a yield of 1.78 cubic feet per sack or 2492 cubic feet. (About 419 bbls of slurry). Cement was designed to circulate. Circulated 170 bbls of slurry. Plug was pumped at 7:50 a.m. Plug bumped.

Drilling rig rigged down. Intend to complete well in August.