CTATE OF NOW	MENICO							Revised	10-1-78	
STATE OF NEW I NERGY AND MINERALS				. TION D	Wiei	ON		<del> </del>	····	
we. of conice acceives			OIL CONSERVATION DIVISION				1	State X . Fee		
P. O. BOX 2088  DISTRIBUTION  SANTA FE, NEW MEXICO 87501					ì	Į.		as Lease N	Fee	
SANTA FE		SAI	NTA FE, NE	W MEXICO	6750		[			ь.
FILE U.S.Q.S.		COURLE	TION OR REC	OMPLETION	N REPO	ORT AND	LOG TO	LG 374	111111	7777
LAND OFFICE		ELL COMPLE	TION OR REC	<u></u>		,				
OPERATOR					<b>रिक</b> एउ	<del>- 73 (1 7 7 7</del>	7. Uni	it Agreeme	nt Name	77777
TYPE OF WELL		<b></b>		, 10)		Civi				
		MELL CAS	L DRY L	الله ال		<u></u>	2: ( <b>3</b> 1 19 1)	m or Leas	e Name	
b. TYPE OF COMPLET		PLUS	DIFF.	DTHER	SEP	2 4 1987	St	ate H	•	
WELL X WORK OVER	DEEPEN	DACK	RESVR.				1 9. We			
				$\mathcal{C}$		ON D	1 6			
BCO, INC.	<u>.                                    </u>					-	10. F	ield and P	ool, or Wild	cat
135 Grant, Santa Fe, N.M. 87501							Lyb	Lybrook Gallup		
4. Location of Well	, banca re	,								
				<del>-</del>		- ^				
UNIT LETTER	LOCATED	2300 · FEET,	ROW THE _ Sout	h · LINE AND	9:	00 · FEET	FROM 12. C	77777	777777	<i>HH</i>
					/////			Arriba		
THE East · LINE OF S	EC. 2 * TV	WP. 23N . RG	E. 7W NMP	W Allin		COF RKB	<i>'''</i>		11111	
15. Date Spudded	16. Date T.D. Re	eached 17. Date	/18/87 .	110.	68	50 GR ·	,,	6	853 ·	
7/14/87·	//22/8/	Back T.D.	22. Ii Multi	ple Compl., Ho	w   23	Intervals	, Rotary Tool	, c	Cuble Tools	;
20. Total Depth 6370		6291 -	Many	· owT			х .	į		
24. Producing Interval(s)	of this complet	ion — Top, Botto	m, Name					25. Y	Vas Directio	
24. / 100									= file	
5276-5	465 Gal	lup							8/10/8	37
25. Type Electric and Of	ther Logs Frun		· DON TE	Tan Com	P	and rittl	- Camma:	No No		
Dual Inducti	ion Log, Sp						1 Gainna	110		
28.			SING RECORD (R	eport all string OLE SIZE	s set in		NG RECORD		AMOUNT	PULLE
CASING SIZE			<u> </u>		12-1/4" 155 sacks C1					
8-5/8" -	23#		<del></del>		7-7/8" 1985 sacks					
4-1/2"	11.01	N80 - 030	"							
<u> </u>										
29.	L.	INER RECORD		-,	- 30.			TUBING RECORD		
SIZE	тор	BOTTOM	SACKS CEMEN	T SCREEN	<u> </u>	51ZE 2-3/8" ·	DEPTH S	ET	PACKE	RSET
			ļ			. 3/.0	6254			
		<u> </u>		-1122	ACID 1	SHOT FRAC	CTURE, CEME	NT SQUE	EZE, ETC.	
31. Perforation Record	Interval, size and	d number)		32.	H INTER				MATERIAL	USED
5001 5110 5	165 000	32" shot		5276-5			500 gallo			
5364, 5448, 5465 - one .32" shot								Sand, 2,791,180 SCF		
5276, 5286,	395. 5400.	. 5410 - on	e .39" shot	,		n	nitrogen, 156,000 gallons of			
J270, J200, -	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						0% foam	<del></del>	<u> </u>	
33.				CDUCTION		nump 1	1 w=	II Status //	Prod. or Shu	u-in)
Date First Production	Produ	uction Method (Fi	lowing, gas lift, pi 1 be operat	mpmg — Size a ed with ni	na type ; iston	when st			Producir	
9/18/87			I De Operat	Oil - Bpl.		as - MCF	Water - B	<u> </u>	as — Oil Ra	
Date of Test 9/22/87	Hours Tested	Choke Size	Test Derind	82	١	595	4		7.25	
Flow Tubing Press.	Casing Pressu	re Calculated		Gas -	MCF	Water	- Bbl.	On Cr	Grity - API	(Cort.)
170	625 _	How hate	→   82	!	595		4		40.	
34. Disposition of Gas	(Sold, used for fu	iel, vented, etc.)					Test With			
Gas will be s	old when we	ell stops π	aking nitro	gen			R. Ram	irrez		
35. List of Attachments										
36. I hereby certify tha		shows on both -	des of this form is	true and compl	lete so th	e best of my	knowledge an	d belief		
36. I hereby certify tha	I the injormation	t aloo no muoni		•						•
51.	n Ab	B Kass	<b>.</b> .	Vice Pres	ident		D 43	Sept	ember 2	<u>4</u> 198

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly similar deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

	INDIC	ATE FORMATION TOPS IN CO	NFORMANCE WITH	GEOGRAPHIC	CAL SECTION	OF STATE			
	Sc	outheastern New Mexico		N	orthwestem N	lew Mexico			
T. Anhy				Alamo 1310	) . т	T. Penn. "B"			
T. Salt		T. Strawn	T. Kirtl	and-Fruitland.	1391. т	_ T. Penn. "C"			
B. Salt		T. Atoka	T. Pict	ured Cliffs	<u> 904 ·</u> т	Penn. "D"			
	T. Yates T. Miss T. 7 Rivers T. Devonian			House	<u>3452·                                    </u>	T. Leadville T. Madison			
T. 7 River				fee	3510· T				
T. Queen T. Silurian			T. Poin	t Lookout	176 т				
T. Graybu	rg	T. Montoya	T. Mano	os4400	) T	. McCrackěn	. <u> </u>		
T. San And	dres	T. Simpson	T. Gall	5236	Т.	. Ignacio Qtzte			
T. Gloriet	T. Glorieta T. McKee			enhorn 6204	Granite	•			
T. Paddoc				т. жжжж Graneros 6218 т.					
T. Blinebr				T. Morrison T					
T. Tubb_	<del></del>	T. Granite	T. Todi	lto	т.				
T. Drink ar	-d	T. Delaware Sand	T. Entra	ada	т.				
T. Abo		T. Bone Springs	T. Wing	ate	T.				
T. Wolfcan	mp	T	T. Chin	le	т.				
T. Penn_		T							
T Cisco (E	Bough C)	Т.	T. Penn	. "A"	т.				
		OIL	OR GAS SANDS	OR ZONES			<u></u>		
No. 1, from_		b	No. 4, fr	отп		to			
No. 2, from		to	No. 5, fr	om		to			
No. 3, trom_		to	No. 5, fm	O	· · · · · · · · · · · · · · · · · · ·	_to			
No. 1, from No. 2, from		er inflow and elevation to which	<del></del>		cet				
% 3, from		tata		<u></u>	cet	··			
No. 4, from		to		f	ret.				
		FORMATION RECOR	RD (Attach additional	sheets if nec	essary)				
From	To Thickness in Feet	Formation	From	To Thick	rness Feet	Formetion			
			-						
							•		
			•.						