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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL IN A PRESENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PURPOSES.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> 5. State Oil & Gas Lease No.
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Name of Operator: BCO, INC. Address of Operator: 135 Grant, Santa Fe, N.M. 87501 Location of Well: UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1880</u> FEET FROM THE <u>South</u> LINE, SECTION <u>2</u> TOWNSHIP <u>23N</u> RANGE <u>7W</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 6903 GR		7. Unit Agreement Name 8. Farm or Lease Name State <u>H</u> 9. Well No. <u>2</u> 10. Field and Pool, or Wildcat <u>Lybrook Gallup</u> 12. County <u>Rio Arriba</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>		SUBSEQUENT REPORT OF: PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Recompletion</u> <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

July 2, 1987 Pumped five barrels diesel down tubing and five barrels diesel down casing. Pulled out of hole with 2-3/8" tubing. Went in hole with Baker Straddle Packer and 2-7/8" tubing. Set packers at 5347' and 5280'. Filled up annulus with 40 barrels crude oil.

July 6, 1987 Treated 30,000 gallons of water with 175 gallons TRI-S, 72 gallons 3N, 5000 lbs of KCL, 36 gallons LP55 scale check, 600 lbs WG-11, 85 lbs HYG-3, 85 lbs K-34 and 4 lbs GBW-30. Sand water foam fracked 5423'-5444' with 105,000 gallons of 70% quality foam, 137,500 lbs 20-40 sand, and 1,805,210 standard cubic feet of Nitrogen. Average treating pressure 5100 lbs at 16 foam bbls per minute. ISIP 2500, 5 min. 2150, 10 min. 2100, 15 min. 2060. Shut in well 3 hours before allowing to flow back.

July 7, 1987 Flowed well overnight to frac tank. Pumped 2 bbls oil down tubing to kill well. Released packers and laid down 2-7/8" tubing. Ran 2-3/8" tubing. Tagged sand at 5439'. Landed 2-3/8" tubing at 5430'. Used 24,500 standard cubic feet of Nitrogen to pressure up annulus. Swabbed well.

July 8, 1987 Well was flowing to frac tank. Dropped spring, stop, and aluminum piston. Placed well back in production for clean-up.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elizabeth B. Kueshan TITLE Vice President DATE July 15, 1987

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #3

JUL 16 1987

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____