

3 OCD Aztec, 1 HLB, 1 DS, 1 GSC, 1 HRB, 1 RR, 1 File = 9

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG3748

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PENCHACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
BCO, INC.

3. Address of Operator
135 Grant, Santa Fe, N.M. 87501

4. Location of Well
UNIT LETTER B 800 FEET FROM THE North LINE AND 2200 FEET FROM
THE East LINE, SECTION 2 TOWNSHIP 23N RANGE 7W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
6950 GR

10. Field and Pool, or Wildcat
Indesignated Graneros
6M to 7M/Lybrook Gallup

12. County
Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPMS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

July 25-August 1, 1987 Drilled 7-7/8" hole to 6501'. Bits were run as follows:

Bit #	Type	Date Out	Footage Out	Rotation Hours	Feet Drilled	Avg. per Hour	Deviation
1	HTC	7/24	231'	3	231'	77	1°
2	X3A	7/25	1949'	14-1/2	1718'	118	1-1/4°
3	FP52	7/28	3598'	29-3/4	1649'	63	1°
4	HP52	7/28	3888'	9-1/4	290'	31	1-1/4°
5	HP52	8/1	6501'	84-1/4	2613'	31	1°

August 1, 1987 Ran Induction SFL-GR Log and Formation Density-Comp. Neutron Log. Schlumberger will mail a copy of each log to the OCD.

Advised the answering machine of the OCD that would cement long string on this well. Ran 6498' of 11.6#N80 4 1/2" casing. Two-stage cement job was run.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Continued)

SIGNED Elizabeth B. Keeshan TITLE Vice President DATE 8/10/87

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

AUG 18 1987

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

Sundry Notice and Report on Well -- State H-5, Undesignated Graneros 6M to 7M/Lybrook Gallup

August 1, 1987
(continued)

Stage One: T.D. to 4661'. Ran 10 bbls mud flush. Mixed 403 sacks Class H cement with 2% CaCl, 8 lbs salt per sack $\frac{1}{2}$ lb flocele per sack, $6\frac{1}{2}$ lbs gilsonite per sack (about 99 bbls slurry). Mixed at 15.1 lbs per gallon with a yield of 1.37 cubic feet per sack or 552 cubic feet. Cement was not designed to circulate above DV tool. It did not circulate above DV tool. Top of cement will be reported on a subsequent notice when we log cement. The plug was pumped at 7:48 p.m. Total displacement was 100 bbls. Opened stage tool at 8:20 p.m.

August 2, 1987

Stage Two: 4661' to surface. Waited four hours for Stage One to set. Pumped 10 bbls of water, 20 bbls of FloCheck, 5 bbls of water. Mixed 1200 sacks of 65/35 poz Class H cement mixed with 3% gel, $12\frac{1}{2}$ lbs gilsonite per sack, 5.6# salt per sack, 8.2# Calseal per sack. Mixed at 13 lbs per gallon with a yield of 1.78 cubic feet per sack or 2136 cubic feet (about 380 bbls slurry). Cement was designed to circulate. Circulated 40 bbls of slurry. Plug was down at 1:24 a.m.

Drilling rig rigged down. Intend to complete well in August or September.