DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR L. TYPE OF WELL NEW XX			SAI	P. O. BO P. O. BO NTA FE, NEV	X 2088 V MEXICO	87	501		State X	Type of Lease  Fee  Gas Lease No.  748	
DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR L TYPE OF WELL TYPE OF COMPLET NEW XXX , WOR WELL Name of Operator		WEL	SAI	P.O.BO	X 2088 V MEXICO	87	501		State X	. Fee 6 Gas Lease No.	
FILE  U.S.G.S.  LAND OFFICE  OPERATOR  TYPE OF WELL  TYPE OF COMPLET  NEW XX , WOR  WELL  Name of Operator	TION	WEL									
U.S.G.S.  LAND OFFICE  OPERATOR  L. TYPE OF WELL  ATYPE OF COMPLET  NEW XX , WOR  WELL  Name of Operator	TION	WEL	L COMPLE	TION OR REC	OMPLETIO	N R	EPORT AI	1D LOG	LG 3	748 ·	
LAND OFFICE  OPERATOR  L. TYPE OF WELL  TYPE OF COMPLET  NEW XX . WOR  WELL . VOE  Name of Operator	TION	WEL	L COMPLE	TION OR REC	OMPLETIO	N R	EPÓRT AI	4D FOG	rmm	mmmm	
TYPE OF COMPLET  NEW XX . WOR  WELL . VOE	TION										
TYPE OF COMPLET  NEW XX . WOR  WELL . VOE	TION				120	_	/				
Name of Operator	TION				# T T T T T T T T T T T T T T T T T T T	$\Omega A$	S P. W.		7. Unit Agre	ement Name	
Name of Operator	TION	DI 177	7 548		. 11.	/ "		; [7]			
Name of Operator	ION	WELL XX	- GAS WELL	DRY	MioTHER _			- <b>  Ĵ</b>  -  -	R. Form or I	ease Name	
Name of Operator	* []		PLUS	Diff.		1 1	3 1987		Stat		
•	<u>. L </u>	DEEPEN	J BACK	HESVR.	OTHER	7.14	V. DIV		. Well No.		
BCO, IN					OIL C	أنساء	A. DIA		5.		
	<u> </u>				<del>/c</del>	<del>ust</del>	<del>` 3</del>	1	i O. Field on	d Pool, or Wildcat	
		Sant	a Fe. N.	M. 87501 ·					Lybro	ok Gallup	
Location of Well							· · · · · · · · · · · · · · · · · · ·		min	minmin	
Location of wen											
B .		800	•	North	•	2	2200.				
IT LETTER	LOCATE	:D	PEET F	ROM THE	LINE AND	$\overline{m}$	irini.	EET FROM	2. County	<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>	
East- Line of s	2 .		23N ·	_ 7W·			IIIIXI	11111	Rio Arr	iba. (((((()))))	
Date Spudded	16. Date	T.D. Reach	ed 17. Date	Compl. (Ready to		Elevo	tions (DF. R	KB, RT. GR	etc.) 19.	Elev. Cashinghead	
7/24/87		1/87 -		/2/87 -			5950 GR			6953 '	
L Total Depth		1. Plug Ba	l l		ole Compl., Ho			s , Rotary	Tools	, Cable Tools	
6501 ·	-		6447 :	Mony	Two		Drilled	Ву		1	
. Producing Interval(s	) of this c	ompletion -	- Top. Botton	n, Name				,		5. Was Directional Surve	
		· · · · · · · · · · · · · · · · · · ·		•						Filed with OCD	
5300-5576	allup	ę								8/10/87 ·	
. Type Electric and O	ther Logs	Run		<del></del>						as Well Cored	
Induction - S			ion Dens	ity - Comp.	Neutron	. Ce	ement Bo	nd Log ·	N	0	
B.				ING RECORD (Re							
CASING SIZE	WEIGH	T LB./FT.		т -	LE SIZE		<del></del>	TING RECOR		AMOUNT PULLED	
8-5/8" ·			220	<del></del>	2-1/4"-			s Class			
4-1/2" ·	23# . 11.6# .				7-7/8"			s Class			
4-1/4	1	1.01	04.96		7-178	1.0	MJ Sack	surass			
	- <del> </del>		1								
3.	_	LINE	RECORD		-		30.	TU	BING RECO	ORD	
SIZE	TOP		BOTTOM	SACKS CEMENT	SCREEN	SIZE		DEP.	TH SET	PACKER SET	
							2-378	636	6		
. Perforation Record (	interval, s	ize and nun	nber)		32.	ACI	O, SHOT, FR	ACTURE, CI	EMENT SQL	JEEZE, ETC.	
0.39" shots	at 530	0; 5406	5, 5412,	54 <b>1</b> 8;	DEPTH					D MATERIAL USED	
			4, 5530,		5300-5				2500 gallons 15% HCL		
		•	2 and 557						055 gallons 70% foam		
				-				268,500	1bs 20	-40 sand	
										nitrogen	
3.				PROD	DUCTION						
ate First Production		Production	Method (Flor	ving, gas lift, pum	ping - Size an	d typ	e pump)		Well Status	(Prod. or Shut-in)	
10/2/87		Flowir	ng - will	go on pist	on when o	quit	s flowi	ng	Produ	cing	
ate of Test	Hours Te	sted	Choke Size	Prod'n. For Test Period	Oil - Bbl.		Gas - MCF	Water	ŀ	Gas - Oil Ratio	
	_24		24/64	<u> </u>	60		42	0	12	7000	
10/6/87	Casing P		Calculated 24 Hour Rate	1	Gas N		Was I	er - Bbl.	Oil	Gravity - API (Corr.)	
10/6/87	, , -	, [	<del></del>	. 60		420		12		40	
10/6/87 ow Tubing Press. 260	460							Test Y	inessed B		
10/6/87 low Tubing Press. 260 (, Disposition of Gas (	Sold, used				_ 4			1			
10/6/87  low Tubing Press. 260  1. Disposition of Gas ( Vented - wi	Sold, used			no nitroge	n in gas	sti	ream		R. Ram		
10/6/87  low Tubing Press. 260  1. Disposition of Gas ( Vented - wi	Sold, used			no nitroge	n in gas	sti	ream				
10/6/87  low Tubing Press. 260  1. Disposition of Gas ( Vented - wi 5. List of Attachments	Sold, used 11 sel	1 when	there is				- <u></u>		R. Ram	irez	
10/6/87 low Tubing Press. 260 4. Disposition of Gas (	Sold, used 11 sel	1 when	there is				- <u></u>		R. Ram	irez	

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southe	astern	New Mexico						w Mexi		
Anhy		т	Сапуоп	T 0 in A	lamo	1	410·	т	Penn	44 <b>D</b> 11	
• ——	- <del>-</del>	-	Strawn	·		and 1	490·	т.	Penn	c.,	
			Atoka								
			Miss								
			Devonian								
			Siluri an								
•			Montoya								
. • -			Simpson			5	284	т.	Tonaci	o Otata	
			McKee			6	324.	т.	Granit	• QIZIE	
			Ellenburger								
			Gr. Wash								
•			Granite								
			Delaware Sand								
			Bone Springs								
			Bone Spirings								
Cisco (Bong.	n C)	<b>—</b> 1.	OIL OR GA					1.			
			=								-= <u>-</u> -
1, 1rom			.to	_ No. 4, iro	m	······			.to	· <del></del>	
9 (			.to	No. 5 form	n						
4, 110m			.W	. 140. 3, H <del>o</del> r					.to		
3, from			to	. No. 6, from	n	***************************************					<u></u>
3, fromude data on r	ate of water inf	flow an	toIMPORTA	. No. 6, from	SANDS	•					<u></u>
3, fromude data on r	ate of water inf	flow an	IMPORTA d elevation to which water ro	. No. 6, from	SANDS	fcet.			.to		<u></u>
3, from	rate of water inf	low an	I MPORTA d elevation to which water ro	. No. 6, from	SANDS	scet.			.to		<u>-</u>
3, from	rate of water inf	flow an	IMPORTA d elevation to which water ro	. No. 6, from	SANDS	fcet.			.to		<u>-</u>
3, from	rate of water inf	dow an	IMPORTA d elevation to which water ro	. No. 6, from	SANDS	fcet. fcet. fcet.			.to		-
3, from	rate of water inf	dow an	IMPORTA d elevation to which water ro	. No. 6, from	SANDS	fcet. fcet. fcet.			.to		-
3, from	Thickness	dow an	IMPORTA d elevation to which water ro	. No. 6, from	SANDS	fcet			.to		
3, from	rate of water inf	dow an	IMPORTA d elevation to which water ro to to TORMATION RECORD (Arrac	No. 6, from	SANDS	fcetfcetfcetfcet.			.to		
3, from	Thickness	dow an	IMPORTA d elevation to which water ro to to TORMATION RECORD (Arrac	No. 6, from	SANDS	fcet			.to		
3, from	Thickness	dow an	IMPORTA d elevation to which water ro to to TORMATION RECORD (Arrac	No. 6, from	SANDS	fcet			.to		