

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL

OIL WELL ☒ -GAS WELL ☐DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

BCO, INC.

3. Address of Operator

135 Grant Ave., Santa Fe, N.M. 87501.

4. Location of Well

UNIT LETTER B LOCATED 800 FEET FROM THE North LINE AND 2200 FEET FROMTHE East LINE OF SEC. 2 TWP. 23N RGE. 7W NMPM

15. Date Spudded

7/24/87.

16. Date T.D. Reached

8/1/87.

17. Date Compl. (Ready to Prod.)

10/2/87.

18. Elevations (DF, RKB, RT, GR, etc.)

6950 GR.

19. Elev. Casinghead

6953

20. Total Depth

6501.

21. Plug Back T.D.

6447.

22. If Multiple Compl., How Many

Two.

23. Intervals Drilled By

Rotary Tools

Cable Tools

X.

24. Producing Interval(s), of this completion - Top, Bottom, Name

5300-5576 Gallup

25. Was Directional Survey Made

Filed with OCD
8/10/87.

26. Type Electric and Other Logs Run

Induction - SFL-GR; Formation Density - Comp. Neutron; Cement Bond Log.

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	220	12-1/4"	155 sacks Class B.	
4-1/2"	11.6#	6498	7-7/8"	1603 sacks Class H.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	6366	

31. Perforation Record (Interval, size and number)

0.39" shots at 5300; 5406, 5412, 5418;
5424, 5494; 5530, 5534;
5538, 5542 and 5576.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5300-5576	2500 gallons 15% HCL
	164,055 gallons 70% foam
	268,500 lbs 20-40 sand
	3,020,200 scf nitrogen

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10/2/87		Flowing - will go on piston when quits flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/6/87	24	24/64		60	420	12	7000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
260	460		60	420	12	40	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented - will sell when there is no nitrogen in gas stream

Test Witnessed By

R. Ramirez

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Elizabeth B. Keesha TITLE Vice PresidentDATE October 9, 1987

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation