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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator

BCO, Inc							1 44 641	AFI NO.				
Address								30-0	39-241	39 •		
135 Grant, Sa	nta Fe,	NM 87	501 .									
Reason(s) for Filing (Check proper box)	nea re,	Nri 07	301 .		[V] O	her (Please exp					•	
New Well		Change in	Transporter o	of:	<u>M</u> . O	ner (riease exp	lain)					
Recompletion	Oil		Dry Gas		Ch:	ango in 1	loontion	£ m:				
Thange in Operator	Casinghe		Condensate	П	Olle	ange in 1	LOCALIO	i or Tan	k Batt	ery .		
change of operator give name ad address of previous operator							· · · · · · · · · · · · · · · · · · ·					
L. DESCRIPTION OF WELL CASE Name	AND LE											
Well No. Pool Name, Inclu					-			Kind of Lease		Lease No.		
State J . Lyb				rook	c Gallup		State	State, Kolkrid XX Fee .		V-2258 ·		
Unit Letter A -	:	540 -	Feet From Th	he <u> </u>	north · Lie	e and82	20 · F	eet From The	ea	st ·	_Line	
		.7									_mne	
Section 16 . Townsh	i p 231	N •	Range	7W	<u>, N</u>	MPM,		R	<u>io Arr</u>	iba 'Co	unty	
I. DESIGNATION OF TRAN	JCDADTT	en or or	I ABID NO	A PROV T	.				_			
I. DESIGNATION OF TRAP ame of Authorized Transporter of Oil	XX ·	or Condens	L AND NA	ATU.	RAL GAS			 				
Giant Refining •		Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, NM 87499										
ame of Authorized Transporter of Casin	ghead Gas	XXI.	or Dry Gas [Address (Gio	Box 256.	Farming	ton NM	8749	<u>9 </u>		
BCO, Inc.		LAA ·	<i></i> , our [135 C	e address to wi	nich approved	t copy of this f	orm is to b	t sent)		
well produces oil or liquids,	Sec.	Twp.	Rge.	Is gas actuall	rant, Sar	<u>NM 8/50</u>	ñT					
e location of tanks.	Α.	16 •	23N· 1 7	7W -	Yes	3 *	Wikel		er 198	7 .		
his production is commingled with that	from any of	er lease or p	ool, give com	mingl	ing order num	ber:	·L	ОССОВ	1 1 70			
. COMPLETION DATA						·	* ***					
Designate Type of Completion	(N)	Oil Well	Gas W	ell	New Well	Workover	Deepen	Plug Back	Same Res	v Diff F	Res'v	
					L	ĺ	İ		 	· p.i.i.	NCS V	
te Spudded	Date Comp	pl. Ready to 1	Prod.		Total Depth			P.B.T.D.				
evations (DF, RKB, RT, GR, etc.)												
Name of Producing Formation					Top Oil/Gas Pay			Tubing Dep	th			
erforations												
								Depth Casin	g Shoe			
		TIPDIC (ZA CIDICI A	<u> </u>	CT1 (T1) TT-				·—			
TUBING, CASING A HOLE SIZE CASING & TUBING SIZE				עט י	CEMENTI	T						
	- OA.	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
				-				 				
	1					· · · · · · · · · · · · · · · · · · ·	··					
								 				
TEST DATA AND REQUES	ST FOR A	LLOWA	BLE									
L WELL (Test must be after r	ecovery of to	tal volume of	load oil and	must i	be equal to or	exceed top allo	wable for thi	To or to	5ul 24 h	jaga er nursi	S timb	
te First New Oil Run To Tank	Date of Tes	st			Producing Me	thod (Flow, pu	mp, gas lift, e	id a		525. ,		
						11.77						
ngth of Test	sure			Casing Pressure			Choke Siet	յ <mark>ն1 </mark>	1953			
									A	.		
tual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbis.			GAOIL COM. DIV			
	<u> </u>			l				,	DIST.	3		
AS WELL												
tual Prod. Test - MCF/D	Length of T	l'est		\neg	Bbls. Condens	ate/MMCF		Gravity of C	ondensate			
ting Method (pitot, back pr.)	ressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size					
]								
. OPERATOR CERTIFIC	ATE OF	COMPL	IANCE	1								
hereby certify that the rules and regula	ations of the (Oil Conservat	tion			IL CON	SERVA] NOITA	DIVISI	ON		
Division have been complied with and to is true and complete to the best of my k	hat the infor	mation given	above									
with the mate dest of my k	TOWICAGE ST	u Dellei.		- 1	Date	Approved	.	AUG	1.3	1993		
81. : 1. A1 B	K. 1			[- 2							
Signature 3	Keesl	cou_		-	By	Original	Signed by	FRANK T. C	HAVE7			
Elizabeth B. Keeshan		Presid	lent	l l] -,		<u></u>					
Printed Name		T	itle	-	Title_			SUPERV	ISOR D	STRICT	T # 3	
8/12/93 Date			1228	_	1 116			JOI LIV			π 3	
Lan.		Telenh	nne No	- 17	ľ							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.