

# elf aquitaine petroleum

A Division of Elf Aquitaine, Inc.

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H31W 7.417

BXC - Weekly Report:

United States Department of the Interior  
Bureau of Land Management  
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Re: Report of Weekly Activity  
Chacon Jicarilla Apache D Well 11  
West Lindrith Gallup-Dakota Field  
Sec 14, T23W, R3W  
Rio Arriba County, N.M.

R. Smith  
M. LaVot  
A. Nicolais  
Jack warr  
U/F

Gentlemen:

This is the sixth report of weekly operations on the subject well and covers the time period from November 7 to November 13, 1987.

| Nov. 7                 | TD 5420'       | Recovered shock sub & bit<br>COTD 4720' Lost in hole.<br>Now reaming 12 1/4" hole to 17 1/2"  |  |               |              |         |       |     |              |       |  |                    |         |  |                        |         |  |                    |        |  |             |      |         |                   |       |  |            |      |         |       |                |  |
|------------------------|----------------|---|--|---------------|--------------|---------|-------|-----|--------------|-------|--|--------------------|---------|--|------------------------|---------|--|--------------------|--------|--|-------------|------|---------|-------------------|-------|--|------------|------|---------|-------|----------------|--|
| Nov. 10                | TD 5420'       | Opened 12 1/4" hole to 17 1/2".<br>Conditioned hole to run 13 3/8" casing.  |  |               |              |         |       |     |              |       |  |                    |         |  |                        |         |  |                    |        |  |             |      |         |                   |       |  |            |      |         |       |                |  |
| Nov 11                 | TD 5420'       | Changed pipe rams in BOP to 13 3/8" casing.<br>Ran 13 3/8" casing   |  |               |              |         |       |     |              |       |  |                    |         |  |                        |         |  |                    |        |  |             |      |         |                   |       |  |            |      |         |       |                |  |
|                        |                | <table border="0"><thead><tr><th></th><th><u>Length</u></th><th><u>Depth</u></th></tr></thead><tbody><tr><td>All BTC</td><td>15.12</td><td>-0-</td></tr><tr><td>Above rotary</td><td>=====</td><td></td></tr><tr><td>68 jts 72 ppf S-95</td><td>2876.98</td><td></td></tr><tr><td>51 jts 61 ppf J &amp; K 55</td><td>1945.53</td><td></td></tr><tr><td>13 jts 72 ppf N-80</td><td>524.36</td><td></td></tr><tr><td>Baker Float</td><td>1.80</td><td>5333.55</td></tr><tr><td>2 jts 72 ppf N-80</td><td>84.25</td><td></td></tr><tr><td>Baker Shoe</td><td>2.20</td><td>5420.00</td></tr><tr><td>Total</td><td><u>5435.12</u></td><td></td></tr></tbody></table> |  | <u>Length</u> | <u>Depth</u> | All BTC | 15.12 | -0- | Above rotary | ===== |  | 68 jts 72 ppf S-95 | 2876.98 |  | 51 jts 61 ppf J & K 55 | 1945.53 |  | 13 jts 72 ppf N-80 | 524.36 |  | Baker Float | 1.80 | 5333.55 | 2 jts 72 ppf N-80 | 84.25 |  | Baker Shoe | 2.20 | 5420.00 | Total | <u>5435.12</u> |  |
|                        | <u>Length</u>  | <u>Depth</u>  |  |               |              |         |       |     |              |       |  |                    |         |  |                        |         |  |                    |        |  |             |      |         |                   |       |  |            |      |         |       |                |  |
| All BTC                | 15.12          | -0-   |  |               |              |         |       |     |              |       |  |                    |         |  |                        |         |  |                    |        |  |             |      |         |                   |       |  |            |      |         |       |                |  |
| Above rotary           | =====          |   |  |               |              |         |       |     |              |       |  |                    |         |  |                        |         |  |                    |        |  |             |      |         |                   |       |  |            |      |         |       |                |  |
| 68 jts 72 ppf S-95     | 2876.98        |   |  |               |              |         |       |     |              |       |  |                    |         |  |                        |         |  |                    |        |  |             |      |         |                   |       |  |            |      |         |       |                |  |
| 51 jts 61 ppf J & K 55 | 1945.53        |   |  |               |              |         |       |     |              |       |  |                    |         |  |                        |         |  |                    |        |  |             |      |         |                   |       |  |            |      |         |       |                |  |
| 13 jts 72 ppf N-80     | 524.36         |   |  |               |              |         |       |     |              |       |  |                    |         |  |                        |         |  |                    |        |  |             |      |         |                   |       |  |            |      |         |       |                |  |
| Baker Float            | 1.80           | 5333.55   |  |               |              |         |       |     |              |       |  |                    |         |  |                        |         |  |                    |        |  |             |      |         |                   |       |  |            |      |         |       |                |  |
| 2 jts 72 ppf N-80      | 84.25          |   |  |               |              |         |       |     |              |       |  |                    |         |  |                        |         |  |                    |        |  |             |      |         |                   |       |  |            |      |         |       |                |  |
| Baker Shoe             | 2.20           | 5420.00   |  |               |              |         |       |     |              |       |  |                    |         |  |                        |         |  |                    |        |  |             |      |         |                   |       |  |            |      |         |       |                |  |
| Total                  | <u>5435.12</u> |   |  |               |              |         |       |     |              |       |  |                    |         |  |                        |         |  |                    |        |  |             |      |         |                   |       |  |            |      |         |       |                |  |
| Nov 12                 | TD 5420'       | Circulated casing prior to cementing.<br>Rigged up Halliburton<br>Pumped 100 bbls of water<br>2070 sx Econolite, 11.5 ppg<br>300 sx Class "H", 15.6 ppg<br>Pumped top plug down with 804 bbls 9.2 ppg<br>mud. Did not bump plug. Checked floats.<br>OK.   |  |               |              |         |       |     |              |       |  |                    |         |  |                        |         |  |                    |        |  |             |      |         |                   |       |  |            |      |         |       |                |  |

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Report of Weekly Activity  
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West Lindrith Gallup-Dakota Field  
Sec 14, T23W, R3W  
Rio Arriba County, N.M.  
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Nov 12 activity cont.

Had full returns at surface thru out job.  
Recovered 300 bbls cement at surface.  
Hung 13 3/8" casing with 325,000# on slips.  
Now installing 20" - 3,000 psi X 13 3/8" - 5,000  
psi casing spool.  
Reamed 862' of hole since last report.  
Mud is a 9.2 ppg low solid non-dispersed system.

This well is being drilled as a "Tite Hole" and this report should be  
kept confidential.

Regards,

*Bob Adolph*

Bob Adolph  
Manager  
Regulatory Affairs

BA:lrn  
22270

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