Form 3160-5 (November 1985)

## UNITED STATES SUBMIT IN TRIPLICATE® DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

( <b>F</b> C	BUREAU OF LAND MANAGEMENT	Jicarilla Cont	ract 413
	SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6 IF INDIAN, ALLOTTEE  Jicarilla Apac	OR TRIBE NAME
1.	OIL GAS GAS OTHER Testing Phase - Oil Well	7. UNIT AGREEMENT NA	ME
2.	NAME OF OPERATOR  Elf Aquitaine, Inc.  EARMINGTON REW MEXICO	8. FARM OR LEASE NAM Chacon Jic. Ap	<del>-</del>
••	1000 Louisiana, Suite 3800, Houston, Texas 77002	9. WELL NO.	
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface	West Lindrith	WILDCAT
	400' and 1500' FWL of Sec. 14	11. SEC., T., E., M., OR B SURVEY OR AREA Section 14, T2	
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7290 GL	12. COUNTY OR PARISE Rio Arriba	New Mexico
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or O	ther Data	
	NOTICE OF INTENTION TO: BUBBEQUI	ENT REPORT OF:	

F-	<del></del> 1		<u> </u>	<del></del> -
TEST WATER SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF	BEPAIRING WELL
PRACTURE TREAT	MULTIPLE COMPLETE		FBACTUBE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDON MENT*
REPAIR WELL	CHANGE PLANS	v	(Other)	Maio completto on Wall
(Other) Test for Production		ļ X	(NOTE: Report results of multi- Completion or Recompletion Re	eport and Log form.)
			4	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

## Notice of First Production:

Well began production February 14, 1988.

## Request for Additional Testing:

The production rate of 5 to 4 BBLS of oil per day is not commercial and Elf plans to continue testing as follows:

1. Test by pumping 1 day every 4 days until April 1, 1988,

2. Shut well for 30 to 40 days for BHP build up,

3. Conduct a series of surge tests and short impulse pump tests which should be completed by mid June. Recommendation to acidize and/or frac will be made after analysis of the tests results.

Elf requests permission to retain the produced oil from this well on location for injection into the formation for treating purposes at a later date.

Elf also requests permission to vent gas during the proposed test period. This gas is estimated to be 6-10 MCFPD or a maximum of 600 MCF over a 60 day period.

18.	8. I hereby certify that the foregoing is true and correct  SIGNED BOD Adolph Bob Adolph TITLE Manager Regulatory Affairs DATE 3.11.88					
	SIGNED Born Adolyl	Rob Adolph	TITLEManager Regulatory Affairs	DATE		
===:	(This space for Federal or Sta	ite office use)		To the many one		
	APPROVED BYCONDITIONS OF APPROVAL		TITLE	DATE		
	CONDITIONS OF AFFROVAL	, IF ANI.				
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See Instructions on Reverse Side