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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator DAVE M. THOMAS, JR.	Well API No. 30039-24143
Address P. O. BOX 2026, FARMINGTON, NM 87499-2026	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator <u>El Est Aquitaine, Inc.</u>	

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OIL CON. DIV
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name CHACON JICARILLA APACHE "D"	Well No. 11	Pool Name, including Fontation LINDRITH GALLUP-DAKOTA WEST	Kind of Lease INDIAN State, Federal or Fee	Lease No. 413
Location Unit Letter <u>XC</u> : <u>400</u> Feet From The <u>NORTH</u> Line and <u>1500</u> Feet From The <u>WEST</u> Line Section <u>14</u> Township <u>23N</u> Range <u>3W</u> , NMPM, <u>RIO ARRIBA</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> GIANT REFINING CO.	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 256, FARMINGTON, NM 87499					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> NA	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 14	Twp. 23N	Rge. 3W	Is gas actually connected? NO	When ?
If this production is commingled with that from any other lease or pool, give commingling order number: <u>NO</u>						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded OCTOBER 7, 1987	Date Compl. Ready to Prod. FEBRUARY 14, 1988		Total Depth 9681' MD=7317' TVS			P.B.T.D. SAME		
Elevations (DF, RKB, RT, GR, etc.) 7290' GR	Name of Producing Formation DAKOTA		Top Oil/Gas Pay 7540' MD			Tubing Depth DST		
Perforations OPEN HOLE 7544' MD TO 9681' MD						Depth Casing Shoe 7" AT 7544' MD		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
17 1/2	13 3/8" - 72 & 61 PPF		5420' MD			2370 SX		
8 1/2	7" - 23 PPF		7544' MD			828 SX		
8 1/2	5" - 18 PPG		LINER 7233' TO 9662' MD			NOT CEMENTED		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 2/14/88	Date of Test 3/4/88	Producing Method (Flow, pump, gas lift, etc.) PUMP	
Length of Test 24 HOURS	Tubing Pressure 25 PSIG	Casing Pressure 25 PSIG	Choke Size 2"
Actual Prod. During Test	Oil - Bbls. 10	Water - Bbls. 0	Gas - MCF 6

GAS WELL

Actual Prod. Test - MCF/D NA	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Joyce Roddy
Signature
JOYCE RODDY
Printed Name
4/19/89
Date
OFFICE MANAGER
Title
(505) 325-5750
Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 20 1989
By Original Signed by FRANK T. CHAVEZ
Title SUPERVISOR DISTRICT III

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.