

U.S.		
IND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
REGISTRATION OFFICE		

AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Chace Oil Company, Inc.

313 Washington, SE, Albuquerque, NM 87108

Reason(s) for filing (Check proper box)

Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
completion	<input type="checkbox"/>	Oil	<input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/> Condensate <input type="checkbox"/>

change of ownership give name
address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Case Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease
Jicarilla Tribal Contract #47	19	South Lindirth Gallup Dakota	Jicarilla State, Federal or Fee Indian	47

Unit Letter H : 2064 Feet From The North Line and 358 Feet From The East

1 line of Section 11 Township 23N Range 4W, NMPM, Rio Arriba Co.

SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Signature of Transporter of Oil and/or Condensate _____
 Name of Authorized Transporter of Oil ☒ or Condensate ☐ _____
 Address (Give address to which approved copy of this form is to be sent) _____
 PetroSource Corp. CST 7443 E. Dreyfus, Scottsdale, Arizona 85258

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company P.O. Box 1492, El Paso, Texas 79978

well produces oil or liquids, ve location of tanks.	Unit H	Sec. 11	Twp. 23N	Rge. 4W	Is gas actually connected? no	When 11/6/1987
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This production is commingled with that from any other lease or pool, give commingling order number.

COMPLETION DATA

Completion Data	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restr.	Diff.
Designate Type of Completion - (X)	XX		XX					

Core Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9/26/87	10/28/87	7700' KB	7656' KB

elevations (DF, RKB, RT, CR, etc.) 7437' GR	Name of Producing Formation Gallup Dakota	Top Oil/Gas Pay 6225' KB	Tubing Depth 7469.33' KB
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explorations 6715-7539	Depth Casing Shoe
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TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14 1/4"	8 5/8"	232' KB	170 sks (200.6 cf)
7 7/8"	4 1/2"	7700' KB	1530 sks (2541 cf)

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed 10% of the volume of oil available for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10/29/87	Date of Test 10/30/87	Producing Method (Flow, pump, gas lift, etc.) swabbing
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Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	0 psi	195 psi	2"

Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gcs - MCF
162	121 bbls	41 bbs	22

AS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
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Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Coating Pressure (Shut-in)	Choke Size
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CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Frank Welker
(Signature)

Vice President Production

November 2, 1987

(Date)

9-12-88 OIL CONSERVATION COMMISSION
777 10 1000

APPROVED _____ 1960, 19

Original Signed by FRANK T. CHAVEZ

TITLE _____ SUPERVISOR DISTRICT # _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the data taken on the well in accordance with RULE III.

All sections of this form must be filled out completely for use on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filled for each pool in