

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

3 NMOC, Aztec 1 DE 2 Texaco 1 File

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator NASSAU RESOURCES, INC.		8. Farm or Lease Name Laguna Colorado 2
3. Address of Operator P.O. BOX 809, Farmington, N.M. 87499		9. Well No. #6
4. Location of Well UNIT LETTER F, 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 23N RANGE 1W NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 7228' GL		12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI & RU Four Corners Rig #14.
Spudded 12-1/4" hole at 10:30 a.m. 2/22/88.
Ran 7 jts. (278') of 9-5/8", 36#, J-55 casing set at 290'.
Cemented w/ 250 sx of class "B" w/ 2% CaCl (295 cu.ft.).
Plug down at 5:45 p.m. 2/22/88 w/ 3 bbls. cement circulated to surface.
Pressure tested casing to 600 psi for 30 minutes. Test good.

RECEIVED
FEB 23 1988
OIL CON. DIV.
SANTA FE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHD James S. Hagen TITLE Field Supt. DATE 2/23/88

Original Signed by FRANK T. CHAVEZ

PROVED BY TITLE SUPERVISOR DISTRICT DATE

CONDITIONS OF APPROVAL, IF ANY: