

Submit 3 Copies to Appropriate District Office  
3 NMOCB  
1 File  
1 Texaco Producing (Denver)  
1 BLM (Alb)  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department  
OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-103  
Revised 1-1-89

WELL API NO. 30 039 24199
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Laguna Colorado 2
2. Name of Operator Dugan Production Corp.	8. Well No. 6
3. Address of Operator P.O. Box 420, Farmington, NM 87499	9. Pool name or Wildcat W. Puerto Chiquito-Mancos
4. Well Location Unit Letter <u>F</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>23N</u> Range <u>1W</u> NMPM <u>Rio Arriba</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is intended to plug and abandon this well as follows:

- 1.) Top of Dakota @ 7702'. Spot 100' class "8" plug from 7652-7752'.
- 2.) Pull up hole to 6000'. Spot 100' class "8" plug from 6000' to 5900'. Top of Gallup at 5949'.
- 3.) Pull up hole to 4655'. Spot 100' class "8" plug from 4655-4555'. Top of Mesa Verde @ 4605'.
- 4.) Pull up hole to 2620'. Spot class "8" plug from 2620-2200'. Top of Pictured Cliffs 2570'. Top of Fruitland 2439'. Top of Ojo Alamo 2252'.
- 5.) Pull up hole to 340'. Circulate cement to surface.
- 6.) Cut off wellhead and install dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gary Brink TITLE Operations Manager DATE 4/4/97  
TYPE OR PRINT NAME Gary Brink TELEPHONE NO. 325-1821

(This space for State Use)

APPROVED BY Johnny Robinson DEPUTY OIL & GAS INSPECTOR, DIST. # 1 DATE APR - 1 - 1997  
CONDITIONS OF APPROVAL, IF ANY:

NOTIFY AZTEC OCD  
IN TIME TO WITNESS PLI