Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103			
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals	Energy, Minerals and Natural Resources			Revised March 25, 1999 WELL API NO.		
District II	OH CONCERNATION DIVIGION			30-039- 2 4199			
1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u>	1220 South			5. Indicate Type		1	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe			STATE 6. State Oil & C	FEE	\dashv	
1220 S. St. Francis Dr., Santa Fe, NM 87505		o. State on & C	ias Lease No.				
SUNDRY NOTI		7. Lease Name or	r Unit Agreement Name:	\dashv			
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIC	SALS TO DRILL OR TO DEE! CATION FOR PERMIT" (FOR!	PEN OR PLI M C-101) FO	UG BACK TO A OR SUCH	Loguno Colourdo	2		
PROPOSALS.) 1. Type of Well:		Laguna Colorado	2				
Oil Well Gas Well	Other						
2. Name of Operator	1			8. Well No. 6		1	
Rio Chama Petroleum, Inc. 3. Address of Operator			7	9. Pool name or V	Wildest	-	
P. O. Box 3027 Pagosa Springs, Co	O 81147			1	niquito Mancos		
4. Well Location							
Unit LetterF:	1650feet from the	North	line and	1650feet from	n theWestline		
Section 2			Range 01W	NMPM Rie	o Arriba County		
	10. Elevation (Show w	vhether Dl	R, RKB, RT, GR, etc	3.)			
11. Check A	Appropriate Box to In	dicate N	ature of Notice,	Report or Other	Data	ال	
NOTICE OF IN	TENTION TO:		SUB	SEQUENT REI	PORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	к 🗆	ALTERING CASING □		
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	DRILLING OPNS. PLUG AND ZONE ABANDONMENT			
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AT CEMENT JOB	ND -			
OTHER:			OTHER:		П		
12. Describe proposed or complete	d operations. (Clearly sta	te all perti	nent details, and gi	ve pertinent dates, in	ncluding estimated date of	Ē	
starting any proposed work). SI recompilation.	EE RULE 1103. For Mult	tiple Com	pletions: Attach we	ellbore diagram of p	roposed completion or		
recompliation.							
Well was recompleted to the Mer (See attached wellbore diagram)	nefee formation. The M	fancos wa	as plugged and ab	andoned as per att	ached workover report.		
(See announce the most of the first that the first the f				-			
					7		
				\$ 1 4			
				.			
I hereby certify that the information	above is true and complet	e to the be	est of my knowledge	e and belief.		_	
signature Qu W	Hedron 7	ritle	Senior Engine	32.	DATE 7/1/02		
Type or print name Jeffrey W.			Ŭ	Telepho	one No. 970-264-0170		
(This space for State use).	V Skideli Ki v mamoun.	980	IIY AL & KAS IMB		JJL - 3 - 7	_	
APPPROVED BY		TITLE	2 mg 2 m 1 m 2 m 2 m 2 m 2 m 2 m 2 m 2 m 2 m		DATE		
Conditions of approval, if any:	1				DAIL		



Rio Chama Petroleum, Inc.

July 1, 2002

12/06/00	MIRU. POOH w/ rods
12/07/00	POOH 2 7/8" tbg. RU wireline. Set CIBP @ 6000' w/50' cmt on top. Run GR-CCL log and perforate MesaVerde
	section opposite Menefee coals from 4685'-4695', 4706-4715', & 4730'-4750'.
12/08/00	Laid down 68 jt 2 7/8". TIH w/ 76 stands 2 7/8" tbg. Land @ 4855'. Swab gas cut coal and pipe dope. SI 5 pm
12/09/00	SIWHP=0 psi. Pull one swab run from 15-20 above seat nipple. Recover gas cut coal and oil or pipe dope. SI
	11 pm
12/11/00	SICP=25 psi, SITP=0 psi. POOH w/ 2 7/8" tbg. laying down.
12/12/00	PU 1 1/2" tbg. and RIH. Tag fill @ 4766'. Landed tbg. @ 4738'.
12/13/00	PU one joint. RIH to tag fill – no tag. RDMO
12/16/00	SICP=12 nsi

Phone: 970-264-0170

Fax: 970-264-0171

P.O. Box 3027 Pagosa Springs, CO 81147

	Well:	LAGL	ina Co	lorado 2-	6 кв:	
				V-01W	GL: Date:	7228
9% 290'			Date: 2/22/88 3/28/88	TD 7917 5%", 17+15. DY e	.5#csg@ 5338'+ 45 sx , 4	40 sx, 600 sx
(1/2" tbg; e 4738	7		6/21/88 	FRAC 15	6,000 gr	1/200,000# 20/40 sd 30 e 35 FTP
CIBPe Guoo'	5950	4685 4706 4715 4715 4715 4715 666 6956	12/7/00	Set CIBP &		2 / 126,180 # 20/40 sd W/50'cmt top 706'-15, 4730-50' 4738'
PBTD 54"e7891" <	7791	_				