5 BLM 1 File

SUBMIT IN TRIPLICATE®

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		ructions	оn	$\overline{z}$	
re	rerse	e side)		~	~

Form approved. Budget Bureau No. 42-R1425. 37-039-242/8 5. LEASE DESIGNATION AND SECTAL NO.

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

	GEOLO	GICAL SURV	EY			SF-078272	
APPLICATION	Y FOR PERMIT 1	O DRILL, I	DEEP	EN, OR PLUG	BACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
	ILL 🛛	DEEPEN [	$\supset$	PLUG B	ACK 🗆	7. UNIT AGREEMENT N	AMB
b. TYPE OF WELL OIL Y G	AS (		8	INGLE MUI	TIPLE X	8. FARM OR LEASE NA.	
OIL WELL W	ELL OTHER	· · · · · · · · · · · · · · · · · · ·	z	ONE L ZON		-	<b></b> -
BCO, Inc.					,	Dunn 9. WELL No.	
3. ADDRESS OF OPERATOR		· <del></del> ,			•	15	
135 Grant, San	ta Fe, NM 8750	1			-	Undes Grane	R WILDCAT
4. LOCATION OF WELL (R. At surface	eport location clearly and	in accordance wit	h any S	state requirements.*)	·····	Lybrook Gallu	
745' FSL & 790	· FWI.	,			3	11. SBC., T., R., M., OR	
At proposed prod. zon	—				-	M	;
M promises in warms	AND DIRECTION FROM NEAR					Sec. 9, T23N, R	
			r offici	•	:	12. COUNTY OR PARISH	
approx. I mile	west of Lybrool	K, INIVI	16. NO	O, OF ACRES IN LEASE	1 17. NO.	Rio Arriba	NM_
LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INE, FT. L. unit line, if any)	745¹	1 08	6 more or less	5 TO	THIS WELL 40	
18. DISTANCE FROM PROP TO NEAREST WELL, DI	RILLING, COMPLETED, DA	3 <sup>l</sup> from O,lnc.	19. PR	OPOSED DEPTH	20. ROT	ART OR CABLIF TOOLS	-
OR APPLIED FOR, ON THE	Dui	<b>nn #7</b> DRULLUIC Ovs	1	6527'	1	Rotary 22. APPROX. DATE WO	MK WILL START
7130' GL		SHRIPPT ROLE	Carrier i	A Company of the company of		ACA	n
7130 GL 3.	ъ	POPPED PASIN	C WN	CRUPNTING PRO	This act	I ASA ion is subject to tech ral review pursuant t	HILDER PRICE
	r						
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER PO	ют	SETTING DEPTH		eal published ALE	
12-1/4" 7-7/8"	8-5/8" 4-1/2"	23 # 11.6#		200' 6527'		cu.ft. circ. to	
1-1/0	4-1/2	11.0#		0327		cu.ft. circ. to	<u>surrace</u>
will run 4-1/2" ROOM TECEIVED MODE STATE OF STATE STATE OF STATE OF STATE STATE OF S	formations. Plar, 11.6#, new N-8 ete well.	30 casing, s	selec	tively perfora	te, frac	, clean out afte	
one. If proposal is \$2 to reventer program, if any	irill or deepen directional	lly, give pertinent	data o		•		· · · · · · · · · · · · · · · · · · ·
SIGNED CLA	elell 10. Ke	esua m	LE	Vice-Presi	dent	DATH5-	6-88
(This space for Feder	al or State office use)				<del></del>		
PERMIT NO.			_	APPROVAL DATE			2. 1 .
**						<u> </u>	ing ing the State of the State
CONDITIONS OF APPROVA	AL, IF ANY :	TIT	L#	· · · · · · · · · · · · · · · · · · ·	<del></del>	DATE	7
ok,						JECK A	1 <del>1</del> .
5PO		*San Instru	etio-s	On Rayana Sida			

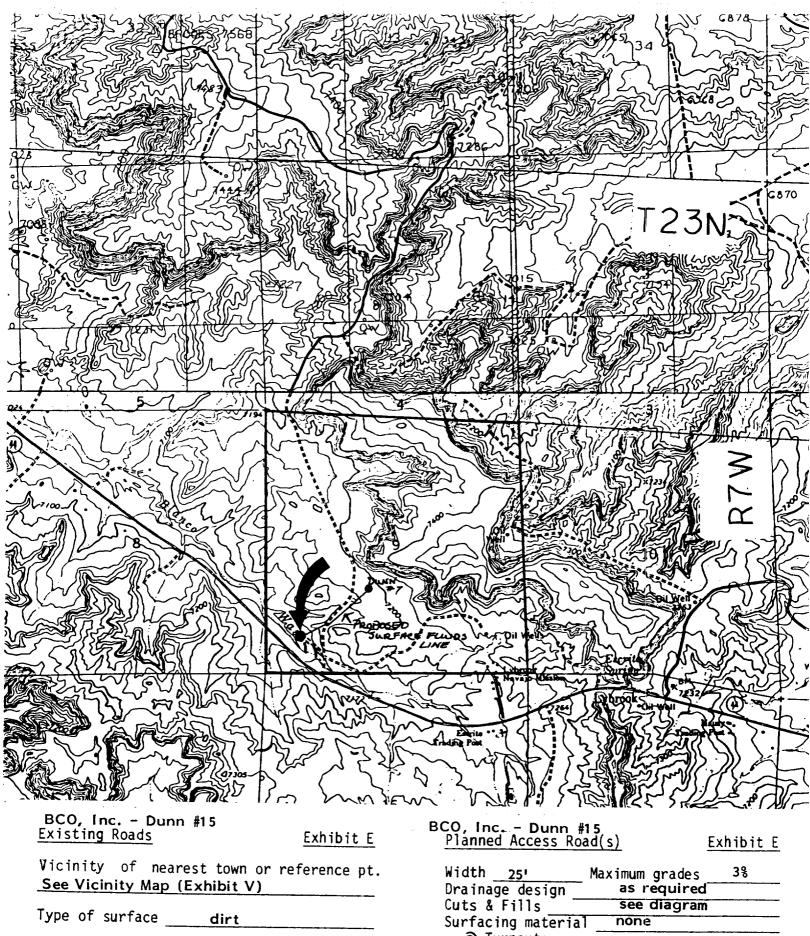
## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section. Cyelolor BCO, Inc. Dunn 15 Unit Letter Section Township Range County 23 North 7 West Rio Arriba Actual Foolage Location of Welli 745 feet from the South line and frot from the Ground Level Elev. Producing Formation Undesignated Graneros/ Dedicated Acreages 7130 Graneros/Gallup Lybrook Gallup EKT 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the Information contained herein is true and complete to Elizabeth B. Keeshan Position Vice-President BCO, Inc. Date 5-6-88 SECTION BCO, Inc. #SF-078272 Date Surveyed 790' April 5, 1988 Registered Protessional Engineer 7451



Width <u>25'</u> Drainage design	_ Maximum grades as required	38
Cuts & Fills	see diagram	
Surfacing materia	none	<del></del>
Turnouts  Culverts  Gates  Cattleguards  Fence cuts	WATERBAR	
_		

Access road(s) do not cross (Fed) Ind land.