Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Form C/104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Section 9 Township 23N Range 7N NMM Rio Arribs County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS. Gi and Authorited Thasperier of Oil XX or Contidents in California and Authorited Thasperier of Oil XX or Contidents in California and Authorited Thasperier of Oil XX or Contidents in California and Authorited Thasperier of California and			 		DIGGI	оиттир				* SF-U	18212	
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P.O. Box 256, Farmington, NM 87499	III. DESIGNATION OF TH	RANSPORT	ER OF O	IL AN	D NAT	URAL GAS						
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SCO_ Inc. Inc. Inc. Sec. Twp. Rgs. Is gas actually connected? When ? Yes Value V											•	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each post in the such changes.