5 BLM 1 File SUBMIT IN TRIPLICATE.

Form approved.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

(Other instructions on reverse side)

Budget	Bureau	No.	42-R142	•
30-639	9	19	10	
20-027	-9	<i>T</i> :×	<u> </u>	
5. LEASE DESIG	MOITAK	ND S	ÉBIAL NO	

SF-078272
6. IF INDIAN, ALLOTTER OR TRIBE NAME

DR	ILL 🔯	DEEPEN	□ PLU	JG BAC	к 🗆 📗	7. UNIT AGREEMENT NAME	
b. TIPE OF WELL			_				
WELL X	VELL OTHER		ZONE	MULTIPL ZONE	* X	S. FARM OR LEASE NAME	
2. NAME OF OPERATOR						Dunn	
BCO, Inc.					ſ	9. WELL NO.	
3. ADDRESS OF OPERATOR						_ 13 ,	
135 Grant, Sa	nta Fe, NM 87	501			ŀ	10. PIBLO AND POOL, OR WILDCAT	
4. LOCATION OF WELL (E	deport location clearly and		th any State requiremen	1ts.*)		Undes. Graneros	
At surface					. ' -	Lybrook Gallup // /	
900' FNL & 96						AND SURVET OR AREA	
At proposed prod. zo	ne				1	C . IL TOOM DOW NAME	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE*			Sec. 4, T 23N, R7W, NMF	
	ni. northof Lybro					Rio Arriba NM	
15. DISTANCE FROM PROP		7011, 71111	16. NO. OF ACRES IN	LEASE	17. No. 01	P ACRES ASSIGNED	
LOCATION TO MEARES PROPERTY OR LEASE	T	900'	10, 10, 11, 11, 11, 11, 11, 11, 11, 11,			IS WELL	
(Also to nearest dri	g. unit line, if any)		1086 more or less		10/40 3/-6/3/-6/		
18. DISTANCE FROM PROP TO NEAREST WELL, D	BULLING COMPLETED	00' from	19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON TH		unn #9	6548'	ADE		Rotary	
21. BLEVATIONS (Show wh	ether DF, RT, GR, etc.)			ACHED		22. APPROX. DATE WORK WILL START	
7930 GL ?	t 29	AND THE RES	1 - 1 to 12 - 11 - 2 - 11		· :	ASAP	
23.		PROPOSED CASIN	NG AND CEMENTING	PROGRA	กลระเราะ prosectio		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER P			and appe	A POPPER ST OF CENERAL	
1 2-1/4"	8-5/8"	23#	200		190 CI	a.ft. circ. to surface	
7-7/8"	4-1/2"	11.6#				u.ft. circ. to surface	
1-110	7 1/2		65481		2113		
then plan to c test Gallup ar broductive, we product the productive with the productiv	vill run 4-1/2", er frac and comp	ole to total d mations. Pl 11.6#, new plete well.	lepth with gel- lan to run IES N-80 casing,	water- and C selectiv	mud pi DL logs vely pe	MAY 1 8 1988 AL CON. DIV. DIST. 3	
sone. If proposal is to	Fill or deepen directions	proposer is to deep illy, give pertinent	data on subsurface lo	cations and	measured	ctive some and proposed new producti and true vertical depths. Give blowd	
preventer program, if and	7						
" CI.	1 +1 0 L	/			_		
AIGNED CLIZO	bella G. 1	leshourn	Vice-P	resider	<u> </u>	DATH	
(This space for Feder	Elizabeth B. Keral or State office use)	eshan					
/ Abere 101 2 cmc					-	w f	
PERMIT NO.			APPROVAL DATE				
5							
APPROVED BY		TIT	LS			DATB:	
CONDITIONS OF APPROVA	AL, IF ANY :					for 10	
OF		ĝ				JYCK_	

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Bevised 10-1-7

All distances must be from the outer boundaries of the Section Cherelor Well No. BCO, Inc. Dunn 13 Unit Letter Section Township Renge County 23 North 7 West Rio Arriba Actual Footage Location of Wells feet from the Irat from the Ground Level Elev. Producing Formation Lybrook Gallup/Undes, Graneros 2769/ 1069 7029 Gallup/Graneros Acres 1. Outline the acreage dedicated to the subject well by colored pencil'or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION 9001 I hereby certify that the information contained herein is true and complete to the 9601 Elizabeth B. Keeshan Vice-President BCO, Inc. 5-6-88 SECTION MAY1 8 1988 DIL CON. DIN \ Dist. 3 May 5, 1988 Hegistered Prolessional Engineer

