Form 3160-5
(November 1983)
(Formerly 9-331)

SUBMIT IN TRIPLICATE
(Other Instructions on reverse side)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF-078272

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

1. OIL WELL ☒ GAS WELL ☐ OTHER	8. FARM OR LEASE NAME Dunn
2. NAME OF OPERATOR BCO, INC.	9. WELL NO. 13
3. ADDRESS OF OPERATOR 135 Grant Ave., Santa Fe, N.M. 87501	10. FIELD AND POOL, OR WILDCAT Undesignated Graneros/ Lybrook Gallup
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 900' FNL and 960' FEL Sec 4 T23N R7W Rio Arriba County, N.M.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 4 T23N R7W NMPM
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 7029	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other)   Change of Plans ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☒ XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) _____

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In APD approved May 13, 1988, BCO said this well would be completed in Gallup and Graneros. Well was drilled to 6593' and logged to surface. We have examined logs and believe Graneros is tight. We also support this conclusion with the information we gained from completing the Graneros in the Dunn 15 (Sec 9 T23NR7W) and the Dunn 14 (Sec 10 T23NR7W). The Graneros formation in both these wells was tight and incapable of production. We do not intend to perforate Graneros. We intend to set a bridge plug about 100' below the lowest perforation in the Gallup formation (not yet determined) and perforate and complete the Gallup and place it in production.

RECEIVED
JUL 21 1988
OIL CON. DIV.
DIST. 3

place 5 Sax Cement on bridge plug

18. I hereby certify that the foregoing is true and correct

SIGNED _Elizabeth B. Keeshan_   TITLE _Vice President_   DATE 7/14/88

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____   DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side