5 BLM 1 File

SUBMIT IN TRIPLICATE. (Other instructions on

Form	approved.	
Budget	Bureau No	o. 42-R1425.

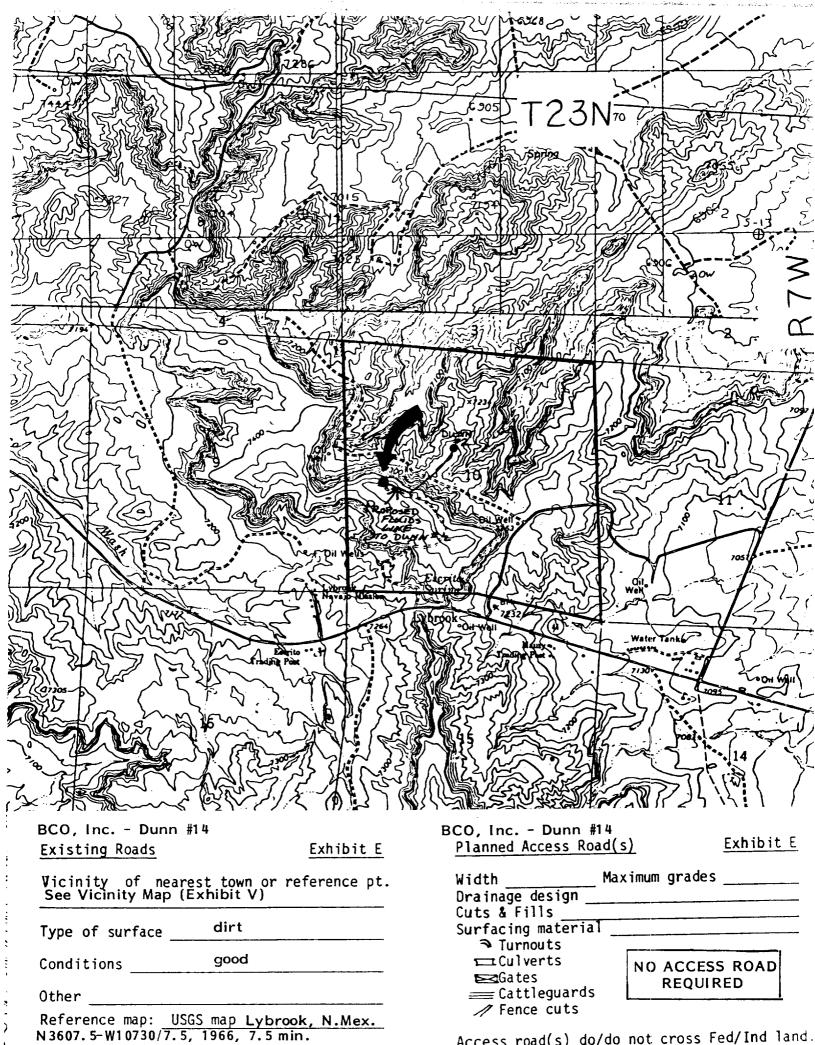
		TATTUC	INTEDI	IAD		マンしていジノーベチ	,-× · ∧ ∪
	DEPARTMEN			IUK		5. LEASE DESIGNATION AND S	ERIAL NO.
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					SF-078272 6. IF INDIAN, ALLOTTER OR TE		
APPLICATIO	N FOR PERMIT	TO DRILL,	DEEPE	N, OR PLUG	BACK	d. Is indian, Allotter on the	HER NAME
	RILL D	DEEPEN		PLUG BA	ACK 🗌	7. UNIT AGREEMENT NAME	
oir 🖾 o	WELL OTHER		SING ZON		TIPLE X	S. FARM OR LEASE NAME	
2. NAME OF OPERATOR	WIND CO. OTHER		208	2082	د د	Durin	
BCO, Inc.					:	9. WELL NO.	
3. ADDRESS OF OPERATOR						14	
	anta Fe, NM 87! Beport location clearly and					Undes. Granero	DCAT.
At surface	seport location clearly and	a in accordance wi	ith any Sta	ite requirements.")		Lybrook Gallup	
2310' FSL & At proposed prod. zor		•			3	AND SURVEY OR AREA	
						Sec. 10, T23N, R7	W,NM
	AND DIRECTION FROM NEA		ST OFFICE*		-	12. COUNTY OR PARISH 13.	STATE
approx. 1/2 n	ni. north of Lybro	ok, NM				Rio Arriba NM	<u> </u>
LOCATION TO NEARES PROPERTY OR LEASE	T	330 '	16. NO.	OF ACRES IN LEASE		OF ACRES ASSIGNED THIS WELL	ラフラ3
(Also to nearest dri	g. unit line, if any)	rov 1700t	1086 r	nore or less		-40/9/P	
TO MEAREST WELL, D OR APPLIED FOR, ON TH	DELITIMA CAMPIRMEN 1	rox. 1700 m Dunn #2		7041'	20. ROT.	ART OR CÁBLE TOOLS -	
1. ELEVATIONS (Show wh		Districting OF	1			Rotary 22. APPROX. DATE WORK WII	LL START
7441 GL		SUBJECT 10	16a da	OL WHILE ATTACHE	D	ASAP	
3.		PROPOSED CASI	NO AND (EMENTING PROG	7 A M	ion is subject to technical	
SIZE OF HOLE	SIZE OF CASING	1			proceau	rai review pursuant to 40 C eal published: (6. Co. 3)	
1 2-1/4"	8-5/8 ¹¹	23#		SETTING DEPTH			
7-7/8"	4 5, 5			700.	1 1 4 11 7	CH II CIFC TO SUFT	266
	4-1/2" 12-1/4" hole ar	11.6#	of 8-5/	200' 7041'	2773	cu.ft. circ. to surf cu.ft. circ. to surf	
Plan to drill a then plan to d test Gallup an productive, w	1 12-1/4" hole ardrill a 7-7/8" hold Graneros formula run 4-1/2", er frac and comp	11.6# nd set 200' d le to total d nations. Pl 11.6#, new	depth w lan to i	7041' '8" OD, 23#, vith gel-wate	new su r-mud p	cu.ft. circ. to surf rface casing; program to gs. If determined	
Plan to drill a then plan to dest Gallup an productive, we clean out after the state of the stat	12-1/4" hole ardrill a 7-7/8" hold Graneros formalill run 4-1/2", or frac and composition of the first results of the first results of the first results of the first results	11.6# nd set 200' of le to total dinations. Pl 11.6#, new lete well.	depth wallan to a N-80 c	7041' 8" OD, 23#, vith gel-wate run IES and casing, selec	new surement productively p	rface casing; program to gs. If determined erforate, frac,	ace
Plan to drill a then plan to dest Gallup an productive, we clean out after the second	12-1/4" hole ardrill a 7-7/8" hold Graneros formatill run 4-1/2", or frac and composite frac and composite fractional from the first of deepen directional fractional	11.6# nd set 200' of le to total dinations. Pl 11.6#, new lete well.	depth wallan to 1 N-80 c	7041 ' 8" OD, 23#, vith gel-wate run IES and casing, selections and the selections are locations at the selection and the selections are locations at the selection and the selection are locations at the selection and the selection are locations at the selection at the selec	new surement productively p	rface casing; program to gs. If determined erforate, frac, DIST. DIV.	ace

1370 1490

1004 2310

P. Q. BOX 2088 SANTA FE, NEW MEXICO 87501

All distances must be from the outer boundaries of the Section Chetator Leges Well No. BCO, Inc. Dunn 14 Unit Letter Section Township Range County 10 23 North 7 West Rio Arriba Actual Fastage Location of Wells 23101 820 feet from the South Tine and West feet from the Ground Level Elev. Producing Formation Dedicated Acreeges Lybrook Gallup/ Undes. 7441 Gallup/Graneros 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby cortify that the information contained herein is true and complete Elizabeth B. Vice-President BCO, Inc. Date 5-6-88 SECTION 10 BCO, Inc · 820° **4**0 SF-078272 ALL PROPERTY OF STREET April 23, 1988 23101 Hegistered Professional Engineer Edgar L. Risenhoover, L.S.



Access road(s) do/do not cross Fed/Ind land.