

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. DESER ☐ Other _____
2. NAME OF OPERATOR
El Paso Natural Gas Company
3. ADDRESS OF OPERATOR
P.O. Box 4289 Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1840'N, 1560'E
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____
15. DATE STUDDERED 6-7-88 16. DATE T.D. REACHED 6-24-88 17. DATE COMPL. (Ready to prod.) 6-25-88 18. ELEVATIONS (OF RKB, RT, GB, ETC.)* 6198' GL 19. ELEV. CASINGHEAD 6198'
20. TOTAL DEPTH, MD & TVD 3019' 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS Yes CABLE TOOLS _____
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2806' - 3019' (Fruitland Coal)
25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN _____ 27. WAS WELL CORRED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	227'	12 1/4"	189 cf	
7"	20#	2872'	8 3/4"	987 cf	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	2806'	3019'	Did not	cement	2 7/8"	2998'	

31. PERFORATION RECORD (Interval, size and number)
2897' - 3017' (Predrilled Liner)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) _____ AMOUNT AND KIND OF MATERIAL USED _____

33. PRODUCTION
DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____
Flowing-capable of comm.HC; to be sold when connected.
DATE OF TEST _____ HOURS TESTED _____ CHOKER SIZE _____ PROD'N. FOR TEST PERIOD _____ OIL—BSL. _____ GAS—MCF. _____ WATER—BSL. _____ GAS-OIL RATIO _____
FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BSL. _____ GAS—MCF. _____ WATER—BSL. _____ OIL GRAVITY-API (CORR.) _____
SI-1207

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold.
TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED _____ TITLE Regulatory Affairs DATE 12-13-88

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2076'	2127'	ss. White cr-grn s.	Ojo Alamo Kirtland Fruitland		
Kirtland	2127'	2749'	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	2749'	3019'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.			



LTR



Job separation sheet

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1840' FNL, 1560' FEL, Sec. 15, T-30-N, R-6-W, NMPM

5. Lease Number

SF-080714A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 U #436

9. API Well No.

30-039-24227

10. Field and Pool

Basin Fruitland Coal

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Recavitate

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to recavitate the subject well in the following manner:

Pull the production tubing. Pull the 5 1/2" liner. Cavitare the Fruitland Coal formation utilizing natural and air assisted surges until the well stabilizes. Clean the well to total depth and run a 5 1/2" 15.5# K-55 casing liner. The liner will be pre-perforated with 4 shots per foot across the coal intervals. Rerun the production tubing. The well will then be returned to production.

RECEIVED
FEB - 9 1998

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Nancy S. Itmann (DWSFTC) Title Regulatory Administrator Date 1/30/98

(This space for Federal or State Office use)

APPROVED BY AS/ Duane W. Spencer Title

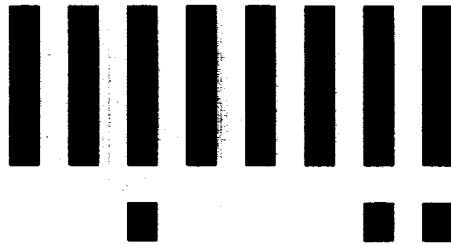
Date FEB - 4 1998

CONDITION OF APPROVAL, if any:

NMOC

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JAN 10 1964

U.S. DEPARTMENT OF AGRICULTURE
WASHINGTON, D.C.



LTR



Job separation sheet

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

Sundry Notices and Reports on Wells

98 AUG 25 PM 1:34

1. Type of Well
GAS

070 FARMINGTON, NM

5. Lease Number
SF-080714A
6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

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AUG 31 1998
OIL CON. DIV
DIST. 3

San Juan 30-6 Unit
Well Name & Number
San Juan 30-6 U #436
API Well No.
30-039-24227
10. Field and Pool
Basin Fruitland Coal
11. County and State
Rio Arriba Co, NM

4. Location of Well, Footage, Sec., T, R, M

1840' FNL, 1560' FEL, Sec.15, T-30-N, R-6-W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - RECAVITATE	

13. Describe Proposed or Completed Operations

7-26-98 MIRU. ND WH. NU BOP. TOOH w/90 jts 2 7/8" tbg. Left 1 jt tbg in hole. SDON.
7-27-98 TIH w/6 1/4" mill. Establish circ. Mill on lnr hanger @ 2937'. SDON.
7-28-98 Mill on lnr hanger @ 2942'. TOOH w/mill. TIH w/5 1/2" csg spear. TOOH w/5 jts
5 1/2" lnr & spear. SDON.
7-29-98 TIH w/pressure recorder. TOOH. SD for pressure build up.
7-30-98 TOOH w/pressure recorder. TIH, blow well & CO.
7-31-98 Blow well & CO.
8-1/6-98 Blow well & CO.
8-7-98 Blow well & CO. TOOH. TIH w/4 jts 5 1/2" 15.5# K-55 lnr, set @ 3017'. Top of
lnr @ 2828'. TOOH. SDON.
8-8-98 TIH w/4 5/8" mill. Mill perf plugs @ 2875-3016'. TOOH w/mill. TIH w/93 jts
2 7/8" 6.5# J-55 EUE tbg, landed @ 3002'. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 8/20/98
no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date

ACCEPTED FOR RECORD

1998

NMOCD

FARMINGTON DISTRICT OFFICE