

DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)
BUREAU OF LAND MANAGEMENT

EXPIRES AUGUST 31, 1983

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR Amoco Production Company	3. ADDRESS OF OPERATOR 2325 E. 30th St., Farmington, NM 87401	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2000' FNL X 790' FWL	5. LEASE DESIGNATION AND SERIAL NO. Nm-58134	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Badland Flats Federal	9. WELL NO. 1	10. FIELD AND POOL, OR WILDCAT Undesignated Catup	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SWNW-Sec. 3-T23N-R1W	12. COUNTY OR PARISH Rio Arriba	13. STATE NM
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, GR, etc.) 7356' GR											

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud and Set Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12 1/4" surface hole on 10-21-88 at 1745 hrs. Drilled to 315'.
Set 9 5/8" K55 LT+C surface casing at 310'. Cemented with 300 cf Class B 270 CaCl₂. Circulated 10 barrels to the surface.
Pressure tested casing to 2200 psi. Drilled a 8 3/4" hole to a TD of 6941' on 10-23-88. Set 5 1/2" 17# + 15 1/2" K55 LT+C production casing at 6941'. Cemented 1st stage 1588 cf Class G 50/50. Cement 2nd stage 692 cf Class G. Tail in 118 cf Class B. Circulated 35 barrels good cement to the surface.
the rig was released at 2400 hrs. on 11-3-88.

The DV tool was set at 3021'.

RECEIVED
DEC 6 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Adm. Supervisor

DATE

11-17-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOC