

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐

RECEIVED
30 DEC 21 AM 11:00

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESERVE ☐

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

2325 East 30th St, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any requirements)

At surface 2000' FNL x 790' FNL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

OIL CON. DIV
DIST. 3

10. FIELD AND POOL, OR WILDCAT

Undesignated Gallup

SWNW Sec 3 T23N R1W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED

10-21-88

16. DATE T.D. REACHED

11-3-88

17. DATE COMPL. (Ready to prod.)

11-22-88

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

7369' KB

19. ELEV. CASINGHEAD

7356' G

20. TOTAL DEPTH, MD & TVD

6941'

21. PLUG. BACK T.D., MD & TVD

6896'

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

Rotary Tools

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

6500' - 6812' Undesignated Gallup

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

OIL - SFL - GR - CAL - SP - SDT - BHTV

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# K55	310'	12-1/4"	300cf Class B	
5-1/2"	17# K55	6941'	8-3/4"	1588cf Class G	
				692cf Class G	
				113cf Class B tail	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	6821'	

31. PERFORATION RECORD (Interval, size and number)

6500' - 6714', 2 js pf, .5" dia, 428 holes
6768' - 6812', 2 js pf, .5" dia, 88 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6500 - 6812'	1166450 gal 30# gel
	220000# 20-40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION 11-22 12-12-88		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Test in	
DATE OF TEST 12-12-88	HOURS TESTED 24	CHOKE SIZE -	PROD'N. FOR TEST PERIOD →	OIL—BBL. 195	GAS—MCF. -	WATER—BBL. -	GAS-OIL RATIO
FLOW. TUBING PRESS. 75	CASING PRESSURE 75	CALCULATED 24-HOUR RATE →	OIL—BBL. 195	GAS—MCF. -	WATER—BBL. -	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

M. McClellan
ACCEPTED FOR FIRM

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

BSShaw

TITLE

Area Supervisor

DATE

12-19-88

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Area 3

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries)					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	
CLAY	1000'						
MIDDLE	1000'						
CLAY	1000'						
CLAY	1000'						