

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. <u>NM-58134</u>
2. NAME OF OPERATOR <u>Amoco Production Company</u>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>2325 E. 30th St., Farmington, NM 87401</u>	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>2000 FNL X 790' FWL</u>	8. FARM OR LEASE NAME <u>Badland State Federal</u>
	9. WELL NO. <u>1</u>
	10. FIELD AND POOL, OR WILDCAT <u>Und signated Galtus</u>
	11. SEC., T., R., M., OR BLK. AND V SURVEY OR AREA <u>SWNW Sec 3 T23N R1W</u>
14. PERMIT NO. API No. <u>3003924318</u>	12. COUNTY OR PARISH <u>Do Arriba</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>7356' GR</u>	13. STATE <u>nm</u>

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Initial Completion

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pressure tested casing to 3000 psi. Perforated the following intervals:
6587-6714'; 6768-6812'; 6500-6537'

for a total of 516 holes. Fraced interval 6500-6812 with 167096 gal 30# gelled water and 8420 # 40/70 Sand and 237160 lb 20/40 Sand flush and 4450 gal gelled water with water 2%
Moved in and rigged up service unit on 11-10-88. Tagged 5 ' fill.
Landed 2.875 " tubing at 6821 ' and released the rig at hrs. on 12-5-88.

RECEIVED
BUREAU MAIL ROOM

89 JAN -3 PM 1:35

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

K.K. Shotton

TITLE

Administrative Supervisor

DATE

12-29-88

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side