Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TOTR	ANSPORT OIL	AND NATURAL GAS		
perator			Well API No. 30-039-24318		
Amoco Production Comp	oany			30-039-	<u> </u>
P. O. Box 800, Denver					
cason(s) for Filing (Check proper box)		in Transporter of:	Other (Please explain)		ndocianatod
lew Well U	Oil	Dry Gas	Mancos to We	ol name from U st Puerto Chiq	uito Mancos.
hange in Operator	Casinghead Gas [Condensate			
change of operator give name address of previous operator					
I. DESCRIPTION OF WELL	L AND LEASE				
Lease Name Well No. Pool Name, Including					
Badland Flats Federa	1 1	West Puerto	o Chiquito Mancos		NM-58134
Location Unit LetterE	: 2000	Feet From The	North Line and79	O Feet From The _	West_Line
Section 3 Towns	ship <u>23N - '</u>	Range]W	, NMPM, Ri	o Arriba	County
		COTT. A BUD BLATTI	DAL CAC		
II. DESIGNATION OF TRA		OIL AND NATU	KAL GAS Address (Give address to which	h approved copy of this for	rm is to be sent)
	or Con		Gary P.O. Bo	x 159 Bloom	Field NM 8741
Name of Authorized Transporter of Cas		or Dry Gas 🔀	Address Give address to which P.O. Box 1492 E	h approved copy of this for	rm is to be sent)
El Paso Notural If well produces oil or liquids,	Unit Sec.	Twp. Rgc.		When ?	7778
give location of tanks.	I State	I Ala. Age.	8		
If this production is commingled with the	nat from any other lease	or pool, give comming	ling order number:		
IV. COMPLETION DATA	Oil V	Vell Gas Well	New Well Workover	Deepen Plug Back	Same Res'v Diff Res'v
Designate Type of Completion	on - (X)	i	i ii		
Date Spudded	Date Compl. Read	y to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	g Formation	Top Oil/Gas Pay	Tubing Dept	h
Perforations				M E CONTAIN	Mat 13
7.110.411.111				W PATE	VE
			CEMENTING RECORD	LU CEDO A 10	S6ks CEMENT
HOLE SIZE	CASING 8	& TUBING SIZE	DEPTH SET	3472 713	S CEMENT
				OIL CON.	DIV,
				DIST. 3	
V. TEST DATA AND REQU	IEST FOR ALL C	WARI E	<u> </u>		
OIL, WELL (Test inust be aft	ier recovery of total vol	ume of load oil and mu	, st be equal to or exceed top allov	wable for this depth or be j	for full 24 hours.)
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure		Casing Pressure	Choke Size	
Lengur or Test	Tuoing Tressore				
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	Gas- MCF	
GAS WELL					
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of C	Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	(Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIF			OIL CON	ISERVATION	DIVISION
I hereby certify that the rules and a Division have been complied with					
is true and complete to the best of			Date Approve	dSEP 2 5	19 90
11/1/	//		11		1
Signature /	7		Ву	3.1.0	'same
Doug W. Whaley Staff Admin. Supervisor			SUPERVISOR DISTRICT #3		
9/13/90	(303) 83	0-4280	Title		
Date		Telephone No.	` {		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filed for each ixxol in multiply completed wells.