

3160-5  
(1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

96 APR - 4 AM 10:

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS ALBUQUERQUE.

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other  
Name of Operator

MW PETROLEUM CORPORATION (MANAGED BY APACHE CORP)

Address and Telephone No.

304 N. BEHREND AVE., FARMINGTON, NM 87401 (505) 325-0318

Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT LETTER E: 2000' FNL 790' FWL SEC. 3 T23N R1W

5. Lease Designation and Serial No.  
NMNM58134

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
BADLANDS FLAT FED #1

9. API Well No.  
30-039-24318

10. Field and Pool, or Exploratory Area

UNDESIGNATED MANCOS

11. County or Parish, State

RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

14. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MW PETROLEUM PROPOSES TO PLUG AND ABANDON THE SUBJECT WELL. SEE ATTACHED PROCEDURE FOR DETAILS.

RECEIVED  
MAY 23 1996

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signature

Title PRODUCTION ENGINEER

Date

3/27/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Chief, Lands and Mineral Resources

Date

MAY 22 1996

Badland Flats Federal #1  
Plugging Procedure

1. MIRU pulling unit. Install BOP. RIH with 2-3/8" workstring, retainer. Set retainer @ 6475' above Dakota perfs. Sting into retainer and squeeze 50 sx across perfs. Pull out of retainer and set 10 sx cement plug on top of retainer. POH.
2. Spot 12 sx cement plug across the top of the MV formation (4926') from 4876' - 4976'. Reverse out excess cement.
3. Spot 25 sx cement plug across the top of the Fruitland and PC formations (2894', 3016') from 2844' - 3066'. Reverse out excess cement.
4. Spot 12 sx cement plug across the top of the Ojo Alamo formation (2679') from 2629' - 2729'. Reverse out excess cement.
5. Spot 25 sx (150') cement plug across the base of the surface casing @310'. Reverse out excess cement.
6. Spot 15 sx surface plug.
7. Cut off wellhead, weld on plate, and set marker.

Well: Badland Flats Fed. #1

Field: Puerto Chiquito

Location: 2000' FNL 790' FWL  
Sec 3 - T23N - R1W  
Rio Arriba Co., New Mexico

KB - 7370'

**Surface Csg:**  
9 5/8" , 36# @ 310'  
Cement circ.

Gallup Perforations:  
6500' -6714'  
6768' - 6812'

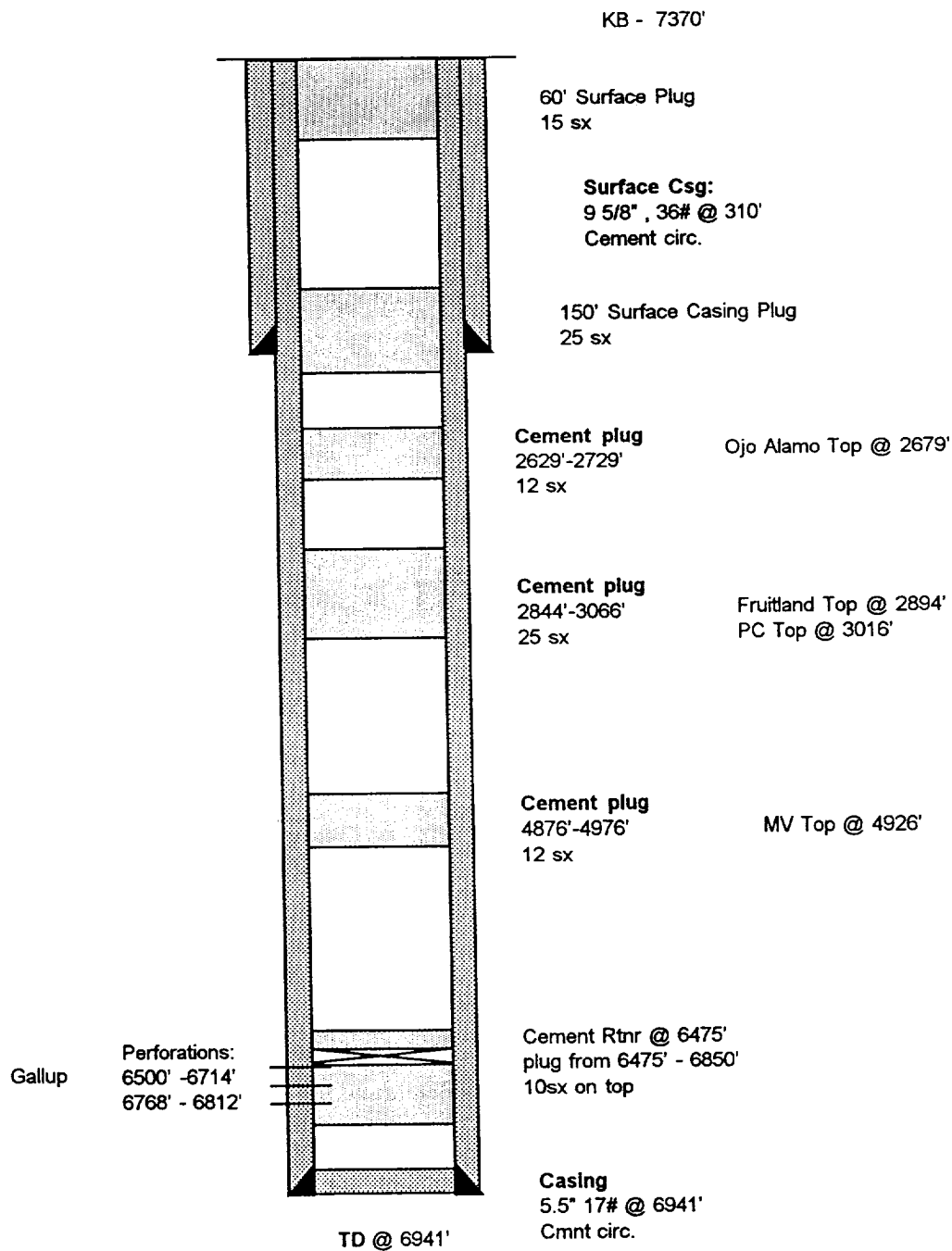
**Casing**  
5.5" 17# @ 6941'  
Cmnt circ.

TD @ 6941'

**Well:** Badland Flats Fed. #1

**Field:** Puerto Chiquito

**Location:** 2000' FNL 790' FWL  
Sec 3 - T23N - R1W  
Rio Arriba Co., New Mexico



CONDITIONS OF APPROVAL FOR PERMANENT ABANDONMENT

Operator MW PETROLEUM CORP. Well Name BADLANDS FLAT FED #1

1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. For wells on Federal leases, Al Yepa with the Cuba Field Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 289-3748. Office hours are 7:45 a.m. to 4:30 p.m.

For wells on Jicarilla leases notify Erwin Elote with the Jicarilla Apache Tribe at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 759-3242.

3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made :

An additional 12sx plug will be placed from 1478'-1578' across the top of the Nacimiento formation.