

**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

(Other instructions on reverse side)

Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED  
BLM MAIL ROOM

API #30 039024341 12 AM 11:40

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington SE, Albuquerque, NM 87108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
 At surface

Unit "H", 2310' FNL and 800' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ET, GR, etc.)

7296' GR

5. LEASE DESIGNATION AND SERIAL NO

Jicarilla Contract #47

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Tribal Cont. #47

9. WELL NO.

47-34

10. FIELD AND POOL, OR WILDCAT

South Lindrieth Gallup-Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 14, T23N, R4W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

TEST WATER SHUT-OFF

PULL OR ALTER Casing

FRACTURE TREAT

COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

OIL CON. DIV.

DIST. 3

(Other)

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) cement report

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Ran 119 joints of 4 1/2", 11.60 lb./ft. N-80 casing from 7425' KB to 2159.53' KB and 50 joints of 4 1/2" 11.60 lb./ft. J-55 casing from 2159.53' KB to 65.12' KB and 2 joints of 4 1/2", 11.60 lb./ft N-80 casing from 65.12' KB to surface. Casing set at 7425' KB. Guide shoe at 7425' KB. Float collar at 7377.82' KB. Stage tool at 3087.74' KB. Cement baskets at 5963.73' KB, 4414.43' KB.

First stage: Pumped 15 bbls. Flo-Check 21 preflush. Cemented first stage with 1300 sks (1833 cf) 50/50 pozmix, 2% gel, 6 1/4 lb./sk Gilsonite, 6 lb./sk salt. First stage plug down at 5:30 A.M. on 1/9/90. Opened stage tool. Circulated 2 bbls mud cut cement off stage tool. Circulated upper stage three hours with mud before cementing.

Second State: Pumped 15 bbls. Flo-Check 21 preflush. Cement second stage with 550 sks (1177 cf) 65/35 pozmix, 6% gel, 12 1/4 lb./sk Gilsonite. Tailed in with 50 sks (59 cf) Class "B" Neat. Second stage plug down at 9:51 A.M. on 1/9/90. Circulated 15 bbls cement to surface.

ACCEPTED FOR FILING

FEB 02 1990

FARMINGTON RESOURCE AREA

BY 276 10 Jan. 90

DATE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vice President Production

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOOD

\*See Instructions on Reverse Side