

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	API #30 039 24341	5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract #47
2. NAME OF OPERATOR Chace Oil Company, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR 313 Washington SE, Albuquerque, NM 87108		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit "H", 2310' FNL and 800' FEL		8. FARM OR LEASE NAME Jicarilla Tribal Cont. #47
		9. WELL NO. 34
		10. FIELD AND POOL, OR WILDCAT South Lindrith Gallup-Dakota
		11. SEC., T., R., E., OR S.W., AND SUBST. OR AREA Section 14, T23N, R4W
14. PERMIT NO.	15. ELEVATIONS (Show whether DV, HT, OR, etc.) 7296' GR	12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

spud

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded with Arapahoe Drilling Company Rig 7 at 10:00 A.M. on December 18, 1989.
Ran 6 joints 8 5/8", 24 lb/ft. casing 235', set at 225' KB. Cemented with 175
sacks (206.5 cu. ft.) Class B cement with 3% CaCl, 1/4# cello fill. Plug down at
4:15 P.M., 12/18/89. Circulated 10 bbls. cement to surface.

RECEIVED

FEB 07 1990

OIL CON. DIV./
DIST. 3

ACCEPTED FOR RECORD

FEB 02 1990

FARMINGTON RESOURCE AREA

BY W.L.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE 12/19/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOOD

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to make any false, fictitious or fraudulent statements or representations.

Well: Jicarilla Apache 47-34

Albuquerque, New Mexico 87101

Page:

1

Date: December 19, 1989

Day #: 1 Present operation: WOC Depth today: 225'

24 hour footage: Formation:

Drill Collars: No: 6 Size: 6 1/8 Weight: 18000 Bore: 2 1/4

Rotary: RPM: 110 Weight on bit: all Present drilling rate: 6 ft/hour

Pump: Liner size: Pressure: 800 Strokes per minute: 60

Mud: Vis: spud Wt.: W. L.:

Mud additives last 24 hours: 40 gel; 2 lime

Deviation survey: 3/4° at 232'

Bit:

Break down: 3 1/4 mix spud mud

3/4 drill rat and mouse hole

3 1/2 drill 1 1/2 surface hole

3/4 circulate and condition mud

1/2 survey

3/4 run 8 5/8 casing

3/4 rig up Western Cement
plug down @ 4:14 P.M.

5 3/4 WOC

8 back off- landing
joint, screw on
Braden head & nipple
up**Note: Will begin drilling
6:00 A.M. 12/26/89

Date: 12/27/89

Day #: 2 Present operation: drilling Depth today: 1335

24 hour footage: 1100 Formation: sand and shale

Drill Collars: No: 21 Size: 6-6 1/8 Weight: 50,000 Bore: 2 1/4

Rotary: RPM: 75 Weight on bit: 10-25,000 Present drilling rate: 45 ft/hour

Pump: Liner size: 6 1/2 Pressure: 1600 Strokes per minute: 60

Mud: Vis: 30 Wt.: 8.8 W. L.: 7.6

Mud additives last 24 hours: gel 13; starch 29; drespac 2; soda ash 1

Deviation survey: 1/2° @ 550'; 1/2° @ 860'; 1/2° @ 1086'

Bit: Run No. 2- 7 7/8 V437, 1100', 17 1/2 hours

Break down: 1 rig idle

2 rig up, crank up rig

1 pressure test, 600 psi

1 trip in hole, pressure test

600 psi, held ok

1 tag cement @ 185' drill cement

1 surveys

17 1/2 drilling

*Pressure
test copy*

Date: 12/28/89

Day #: 3 Present operation: drilling Depth today: 2435'

24 hour footage: 1100' Formation: sand and shale

Drill Collars: No: 21 Size: 6-6 1/8 Weight: 50,000 Bore: 2 1/4

Rotary: RPM: 75 Weight on bit: 10-25,000 Present drilling rate: 30

Pump: Liner size: 6" Pressure: 6,800 Strokes per minute: 60

Mud: Vis: 30 Wt.: 9.0 W. L.: 7.2

Mud additives last 24 hours: gel 16; starch 15; drispac 1; soda ash 1; fiber 2

Deviation survey: 1/2° @ 1304'; 1/4° @ 1655'; 3/4° @ 1872'; 1/2° @ 2125'

Bit: Run No. 2, 7 7/8, V437, 2,200', 40 1/4 hours

Break down: 22 3/4 drilling

1/4 service rig; check BOP

1 surveys



CHACE OIL COMPANY, INC.

313 Washington S.E.
Albuquerque, New Mexico 87108
(505) 266-5562

WELL HISTORY

NAME: Chace Oil Company
Jicarilla Apache 47-34

LOCATION: Unit "H" - 2310' FNL & 800' FEL
Section 14, T23N, R4W
Rio Arriba County, New Mexico

ELEVATION: 7296' GR

ESTIMATED FORMATION TOPS:

Ojo Alamo	2477'
Pictured Cliffs	2892'
Chacra	3242'
Cliff House	4442'
Point Lookout	5022'
Gallup	5722'
Tocito	6734'
Greenhorn	7037'
Dakota "A"	7128'
Dakota "D"	7268'
Burro Canyon	7372'

PROPOSED DEPTH: 7400'

09/26/88:
APD submitted.

11/02/88:
APD approved.

12/07/89:
Road and pad construction commenced.