STATE OF NEW MEXIC	c o	6 NMOCD	1 File		30-03	9-24359	
ENERGY AND MINERALS DEPA		CONSERVAT	ION DIVISION		Form C-101		
		P. O. BOX 2088			Revised 10-1-78		
DISTRIBUTION	-	NTA FE, NEW M	•	ſ	SA. Indicate	Type of Lease	
SANTA FE	3,4	THIN PE, IVEW IV	ICXICO 9730		STATE	·	
PILE	1 7					& Gas Lease No.	
U.S.G.S.				9	V-2258		
LAND OFFICE				L	~~~~~	mmm	
OPERATOR							
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK	. 8			
la. Type of Work		•			7. Unit Agre	rement Name	
DRILL X	l	DEEPEN T	0.10	BACK		•	
b. Type of Well		OFFER	PLUG	BACK L	8. Farm or 1	ease Name	
OIL X WELL	OTHER		SINGLE X MU	ZONE	State "	'J."	
2. Name of Operator	OTALA		. SONE G.		9. Well No.	,	
BCO, Inc.					2		
3. Address of Operator	,	<u> </u>	· · · · · · · · · · · · · · · · · · ·			d Pool, or Wildcat	
135 Grant, Santa F	e NM 87501			İ		ok Gallup Ext.	
					Lybroc	CONTRACTOR	
4. Location of Well unit LETTE	re Lo	CATED 1805	PEET FROM THESOU	th Line			
•				1	/////		
AND 1730 PEET FROM	THE East LI	NE OF SEC. 16	TWP. 23N RGE. 7		\overline{HH}		
					12. County		
				<i>(111111)</i>	Rio Ar	riba /////////	
HIHIHIH.				1111111	THIT		
/////////////////////////////////////	<i>HHHHH</i>	444444	19. Proposed Depth	19A. Formation	<i></i>	20. Rotory or C.T.	
		///////////////////////////////////////	6008'	Gallup		Rotary	
21. Elevations (Show whether DF,	RT etc.) 21 A Kind	6 Status Plug. Bond	21B. Drilling Contractor	- i	22 Approx	. Date Work will start	
7382' GL		e-wide	Walters Drilling	•	4-1	•	
	Stati	e .wide	marters Drinning	<u>, </u>	4-1	-03	
23.	ı	PROPOSED CASING AN	D CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
12-1/4"	8-5/8"	23#	200'	150 sx	(190 cu	ft.) surface	
7-7/8"	4-1/2"	11.6#	6008'	2165 cu.	-	surface	

Plan to drill a 12-1/4" hole and set $\pm 200'$ of 8-5/8" OD, 23#, limited service, range 3 surface casing; then plan to drill a 7-7/8" hole to total depth with gel-water-mud program to test Gallup formation. Plan to run IES and CDL logs. If determined productive, will run $4\frac{1}{2}$ ", 11.6#, J-55 casing, selectively perforate, frac, clean out after frac and complete well.

		·	
	APPROVAL EXPIRES. UNLESS DRILLING IS SPUD NOTICE MUST WITHIN 10 DAYS.		
ABOVE SPACE DESCRIBE PROPOSED VE ZONE. SIVE BLOWOUT PREVENTER PROCE Hereby certify that the information above	Is true and complete to the be	•	ENT PRODUCTIVE ZONE AND PROPOSED NEW PRO-
ned Charleth B. K	<u> </u>	VICE ITESIGEIT	Date 12/14/87
(This space for State Us.		PUTY OIL & GAS INSPECTOR, DIST. #3	DEC 2 1 1988
NOITIONS OF APPROVAL, IF ANY:			

OIL CONSERVATION DIVISION

All distances must be from the outer boundaries of the Section.

Form C-102 Revised 10-1-78

P. O. BOX 2088 STATE OF NEW MEXICO SANTA FE, NEW MEXICO 87501 ENERGY AND MINERALS DEPARTMENT

Cyerolor				Luase				Well Ho.	
BCO, Inc.				State "J"				2	
				Range County					
Unit Letter	_	-	8 North	1"	7 West		Rio Arriba		
J	16				, ,,,,,,	L			
Actual Footage Loci	ution of Well;		•				. .		
1805	feet from the	South	line and	17.	30 Icot	from the	East		line ·
Ground Level Elev.	Producing For	mation		Pool				Dedica	iled Acreage;
7382 73					Lybrook Gail	lup Ext			40 Acres
								, ,	
1. Outline the	e acreage dedica	ted to the	e subject we	:ll by	colored pencil or	hachure	marks on th	e plat	below.
	•		•						_
0 16	losse ie	dedicate	d to the well	outli	ine each and iden	atify the	ownership U	hereof	(both as to working
		GCO, CELC.	2 10 210 11011	, 0211		,			
interest an	a royally).								-
	_					•		- 11	, ,,
3. If more tha	n one lease of di	ifferent o	wnership is d	ledica	ted to the well, h	nave the	interests of	all o	wners been consoli-
dated by co	ommunitization, u	nitization	, force-poolis	ng. etc	:?		•		
· ·	• · · · · · · · · · · · · · · · · · · ·		•	•					i
		swar is 4	'yes," type o	f cone	alidation				
Yes	No II an	ISMCT 19	yes, type o		O110411011				
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]] answer i	s "no," list the	owners ar	nd tract descr	ription	is which have act	tually be	en consolida	aled. (Use reverse side of
	necessary.)								
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forced-pool	ing, or otherwise)	or until a	Bou-Stanourc	ı unır,	CHAINTERING BUCK	i interest	a, nas been	-pp-0	in the second
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