

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-039-24359

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
V-2258

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
BCO, Inc.

3. Address of Operator  
135 Grant Avenue, Santa Fe, NM 87501

4. Well Location  
Unit Letter J : 1805 Feet From The South Line and 1730 Feet From The East Line  
Section 16 Township 23N Range 7W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
7315 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

5/22/89 - 5/27/89 Drilled 7-7/8" hole to 5800'. Bits were run as follows:

Bit #	Type	Date Out	Depth Out	Rotation Hours	Feet Drilled	Avg. Hour	Deviation
1	056-16	5/22	228	2	228	114	1/4°
2	L116	5/23	2370	17 1/2	2142	122	1/8°
3	L126	5/24	3392	22	122	122	1/2°
4	HP51-X	5/27	5800	72	338	338	1°

5/28/89 Ran Spectral Density  
Dual Induction Guard

Halliburton Logging Services will mail a copy of each log to the OCD.

RECEIVED JUN 02 1989  
OIL CON. DIV.  
DIST. 3

Log and  
Log.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Elizabeth B. Keeshan TITLE Vice President DATE June 1, 1989

TYPE OR PRINT NAME Elizabeth B. Keeshan TELEPHONE NO. 983-1228

(This space for State Use)

Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT III

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 02 1989

CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICES AND REPORTS ON WELLS

Lease No: V-2258

Page Two

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- 5/28/89 Ran 5792' 4 1/2" 11.6 J-55 casing. Tagged bottom at 5795. Landed casing at 5792'. Ran one stage cement job from T.D. to surface. Pumped 10 barrels water, 10 barrels  $\text{CaCl}_2$  water, 10 barrels water, 20 barrels flocheck 2-1. Washed out pumps and lines. Pumped 10 barrels purple-red dye water and 3 barrels water. Pumped lead cement. Mixed 1200 sacks 50/50 Class G Poz Mix with 4% Gel, 10% salt, 10% cal-seal, 10 pounds gilsonite per sack. Cement mixed at 12.7# with a yield of 1.8 cubic feet per sack or 2160 cubic feet (approximately 386 barrels of slurry). Pumped tail cement. Mixed 150 sacks Class G cement with 1%  $\text{CaCl}_2$ , 8# salt per sack, 6 1/4# gilsonite per sack and 1/2# Flocele per sack. Cement was mixed at 15.2# with a yield of 1.377 cubic feet per sack or 206 cubic feet (approximately 37 barrels slurry). Circulated approximately 60 barrels good cement slurry to surface. Plug did not bump with 90 barrels displacement. Held pressure until float held.
- 5/29/89 Waiting on cement to harden and completion rig.