

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-3177
2. NAME OF OPERATOR BCO, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Allottee
3. ADDRESS OF OPERATOR 135 Grant, Santa Fe, NM 87501	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850' FNL & 790' FWL	8. FARM OR LEASE NAME Betty B
14. PERMIT NO.	9. WELL NO. 2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7280' GL	10. FIELD AND POOL, OR WILDCAT Lybrook Gallup
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 15, T23N, R7W, NMPM
	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PCCL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) Complete and Place in Production	<input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
- July 7, 1989 - Moved rig to location. Picked up tubing to drill out cement. Tagged DV tool at 4829'. Drilled DV tool. Tagged float at 5833' which is PBTD. Rolled hole with KCL. Came out of hole with tubing.
- July 10, 1989- Halliburton Logging Services logged cement from 5833' to 5450' and 4900' to 4800' and 1850' to 1500'. Halliburton Logging services will mail two copies of the Cement Bond Log to the BLM and one copy to the OCD. Determined top of first stage cement bond at 4850 with some cement to DV tool. Determined did not have good bond below 5678. Suspected may have wet shoe joint. Received verbal permission from Steve Mason of BLM at 11:10 am to set bridge plug. Set bridge plug at 5833'. Perforated with one 3-1/8" 0.39" select fire shot at 5759', 5746', 5732', 5714', 5669', 5667', 5665', 5558', 5555', 5552'.
- July 12, 1989- Went in with straddle packers. Spotted 1250 gallons 15% HCL double inhibited acid. Broke down 5559, 5746, 5732, and 5714 individually. Broke down 5669, 5667 and 5665 as a group. Broke down 5558, 5555, and 5552 as a group.

RECEIVED
JUL 21 1989

18. I hereby certify that the foregoing is true and correct

SIGNED Elizabeth B. Keeshan TITLE Vice-President OIL CON. DIV.
(This space for Federal or State office use) DATE 7/24/89

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED FOR RECORD

DATE JUL 27 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY KL

Operator: BCQ, Inc.
135 Grant Ave.
Santa Fe, N.M. 87501

SUNDRY NOTICES AND REPORTS ON WELLS

Lease No: 14-20-603-3177

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- July 13, 1989 - Treated 53503 gallons of water with 55 gallons Clay Fix II, 265 gallons TRI-S, 106 gallons of 3N, 15 gallons LP55 scalecheck, 32 lbs GBW-30, 315 gallons of LGCY.
- Sand water foam fracked (70% quality foam) 5552' - 5759' with 162,500 gallons of foam, 278,000 lbs 20-40 sand, 2,854,400 standard cubic feet of nitrogen. Average treating pressure 4000 lbs at 35 foam barrels per minute. Screened off.
- July 14, 1989 Well flowing to tank. Went in with expandable check on 2-3/8" tubing. Tagged sand at 5748'. Cleaned out to 5833'. Landed 2-3/8" tubing at 5736'. Pumped expandable check. Put well in production to clean out.
- July 21, 1989 Initial potential is 45 barrels of oil per day with no barrels recovered frac water, 180 MCF, with tubing pressure of 165, casing pressure of 505 flowing on a 16/64 choke.