

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator BCO, Inc.		Well API No. 30-039-70057-89
Address 135 Grant, Santa Fe, NM 87501		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

#### II. DESCRIPTION OF WELL AND LEASE

Lease Name Betty B	Well No. 2	Pool Name, Including Formation Lybrook Gallup	Kind of Lease Indian State, Federal or Fee	Lease No. 14206033177
Location Unit Letter E : 1850 Feet From The FNL Line and 790 Feet From The FWL Line Section 15 Township 23N Range 7W, NMPM, Rio Arriba County				

#### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 135 Grant, Santa Fe, NM 87501					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 15	Twp. 23N	Rge. 7W	Is gas actually connected? No	When? As soon as nitrogen cleans up.

If this production is commingled with that from any other lease or pool, give commingling order number:

#### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 6/6/89	Date Compl. Ready to Prod. 7/13/89	Total Depth 5850'		P.B.T.D. 5833'				
Elevations (DF, RKB, RT, GR, etc.) 7280 GR	Name of Producing Formation Gallup	Top Oil/Gas Pay 5552		Tubing Depth 5736				
Perforations One 3 1/8" 0.39" select fire shot:		5759, 5746; 5732, 5714; 5669; 5667, 5665, 5558, 5555, 5552		Depth Casing Shoe 5847				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8"		DEPTH SET 5847'	SACKS CEMENT 155				
7 7/8"	4 1/2"		5736'	1350				
4 1/2"	2 3/8"							

#### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 7/14/89	Date of Test 7/20/89	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 165	Casing Pressure 505	Choke Size 16/64
Actual Prod. During Test 45	Oil - Bbls. 45	Water - Bbls. none	Gas- MCF 180

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

#### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Elizabeth B. Keeshan  
Elizabeth B. Keeshan Vice-President  
Printed Name  
Date 7/24/89 Title  
505 983-1228  
Telephone No.

#### OIL CONSERVATION DIVISION

Date Approved JUL 25 1989  
By Original Signed by FRANK T. CHAVEZ  
Title SUPERVISOR DISTRICT

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.