SUBMIT IN TRIPLICATE.

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UNITED STATES

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985 (Other instructions on reverse side)

	The thetel	*See Instruction	s On Reverse Side	السعيد المسائد الأسام المسائد	and Makedia	· .	
th th∳eath a right .	Le de la companya de	en e		** *	AREA M	ANAGER	
CONDITIONS OF APPROV	AL. IF ANY:	TITLE			DATE	Curfale	
PERMIT NO.		· .	APPROVAL DATE		MAV	9 A 1000	
(This space for Federal or State office use)					AS AMENDED		
SIGNED DOWN	ine Blancett	TITLE PI	oduction Superi	ntendent	DATE Januar	y 26, 1989	
24.	01		-		-		
IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if any	PROPOSED PROGRAM: If p drill or deepen directional y.	roposal is to deepen or ly, give pertinent data	plug back, give data on on subself accillocations	present produ	ctive zone and propose and true vertical depti	ed new productive us. Give blowout	
			1,000 S 198 9	(Prings)			
The gas for thi	s well is commi	tted.		Free Control	•	•	
"D" Multi-Poin	it Requirements	of APD	•	ocation roposed	Profile Pipeline		
"C" Blowout Preventor Diagram "G" Fracturin					ng Program Oayout		
"A" Location and Elevation Plat "B" Ten Point Compliance Program "E" Access Ro					oad to Location		
		<u> </u>	EXHIBITS:		•	N,	
All producing i	l ntervals in Gal	lun formation	will be stimula	ted as n	acadeary		
7 7/8	4 1/2	10.50 lb.	5735	80	00 sks.		
12 1/4	8 5/8	24.0 lb.	250	25	50 sks. 33 Jrn 3165.4		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	Procedu and app	DOGS SUANTITY OF CEMENTS SE CER 3186		
23, "Gé.4"	P	ROPOSED CASING A	ND CEMENTING PROGI	RAM This ac			
6811 GR DRILL	etner Dr. RT. GR. etc.)				April 1, 19		
OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.)			5735 Rotary				
(Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,			PROPOSED DEATH		PTARY OR CABLE TOOLS		
10. DISTANCE FEON PROPOSED* LOCATION TO NEARBST PROPERTY OR LEASE LINE, FT.			_ TO		of ACRES ASSIGNED THIS WELL joined with Marcus A#12		
					Rio Arriba	New Mexico	
Same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					Sec. 5-T23N-R6W 12. COUNTY OR PARISH 13. STATE		
At proposed prod. zone					NE VE VE VE VE AREA		
At surface 740	Counselors G						
P. O. Box 191, 4. LOCATION OF WILL (H	10. FIELD AND POOL, OR WILDCAT						
Jack A. Cole 3. Address of Operator					9. WELL NO.		
2. NAME OF OPERATOR					Rincon		
OIL WELL W	8. FARM OR LEASE NAME						
DR b. TYPE OF WELL	ILL X	DEEPEN 🗆	PLUG BA	ACK 🗌	7. UNIT AGREEMENT	NAME	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					U. 13 INDIAN, ALLOTTE	E OR TRIBE NAME	
BUREAU OF LAND MANAGEMENT					SF-078362 6. IF INDIAN, ALLOTTER OR TRIBE NAME		
	5. LEASE DESIGNATION AND SERIAL NO.						

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1970 1610 1880 2910

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P. Q. BOX 2006

form C-102

SANTA FE, NEW MEXICO 87501 ENERGY MO MINERALS DEPARTMENT All distances must be from the outer boundaries of the Section. well No. Coeraine # 5 RINCON JACK A. COLE County Township Linus Letter 6 WEST RIO ARRIBA 23 NORTH Actual Fastage Location of Weilt 740 NORTH line and EAST feat from the feet from the Dealcaled Acreages Producting Formation 6811 **GALLUP** 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. Marcus A12 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the Information comtained herein is true and complete to the -680 Dewayne Blancett Position Production Superintendent Company Jack A. Cole dba Cole Production Co. January 26, 1989 November 10, 1988 Registred Protospional Engineer Gáry D. Vann

> Certificate No. 7016

