

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078362
2. NAME OF OPERATOR JACK A. COLE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. BOX 191, FARMINGTON, NEW MEXICO 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 740' FNL, 680' FEL		8. FARM OR LEASE NAME RINCON
14. PERMIT NO.		9. WELL NO. 5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6811 GR		10. FIELD AND POOL, OR WILDCAT COUNSELORS GALLUP-DAKOTA
		11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA NE NE SEC. 5-T23N-R6W
		12. COUNTY OR PARISH RIO ARRIBA
		13. STATE NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

SEE ATTACHED FOR DETAILS FOR PLUGGING AND ABANDONED.

RECEIVED
SEP 07 1989
OIL CON. DIV.
DIST. 2

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED Deanyne Blencett

TITLE PRODUCTION SUPERINTENDENT

DATE AUGUST 31, 1989

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED

SEP 05 1989

DATE

FOR Ken Townsend
AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

JACK A. COLE

RINCON NO. 5

Plugging Procedure

August 22, 1989

Bond Log indicated top of cement outside of casing to be at 910'.

1. Spotted 71 sacks (83 Ft.³) inside casing from 1888' to 950'.
2. Perforated casing at 900' with 4 - 3 1/8" holes.
3. Set cement retainer at 885'. Pumped 71 sacks (83 Ft.³) through retainer and perforations.
4. Spot 24 sacks (28 Ft.³) cement from 885' to 600'.
5. Attempt to circulate through hole in casing at 600'. Did not have circulation at the bradenhead.
6. Set cement retainer at 570'. Pumped 375 sacks (442 Ft.³) cement through retainer.
7. Spot 22 sacks (26 Ft.³) cement from 570' to 280'.
8. Perforate casing with 2 - 3 1/8" holes at 280 Ft. Circulate 100 sacks (118 Ft.³) through hole and out the bradenhead. Filled inside of casing with cement from 280' to surface.
9. Cut-off casing head and welded plate over casing.
10. Well to be re-drilled 50' west of plugged well.