

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐
b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Jack A. Cole
3. ADDRESS OF OPERATOR
P. O. Box 191, Farmington, New Mexico 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 930' FNL, 2160' FWL
At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
7 Miles NW Cousnelors Trading Post
15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)
16. NO. OF ACRES IN LEASE
2567.37
17. NO. OF ACRES ASSIGNED
TO THIS WELL
40.27
18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.
5720
19. PROPOSED DEPTH
5720
20. ROTARY OR CABLE TOOLS
Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6947 GR
22. APPROX. DATE WORK WILL START*
April 15, 1989

5. LEASE DESIGNATION AND SERIAL NO.
SF-078362
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Rincon
9. WELL NO.
8
10. FIELD AND POOL, OR WILDCAT
Lybrook Gallup EXT
11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
NE 1/4 NW 1/4
Sec. 6-T23N-R6W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico

23. PROPOSED CASING AND CEMENTING PROGRAM
This is a proposed program for the proposed well. It is subject to review and approval by the Bureau of Land Management. The program is based on the information provided in the application and is subject to change without notice.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24.0 J-55	250	250 sacks
7 7/8	4 1/2	10.50 K-55	5720	875 sacks

All producing intervals in Gallup formation will be stimulated as necessary

EXHIBITS

"A" Location and Elevation Plat
"B" Ten Point Compliance Program
"C" Blowout Preventor Diagram
"D" Multi-Point Requirements of APD

"E" Access Road to Location
"F" Drill Rig Layout
"G" Fracturing Program Layout
"H" Location Profile
"I" Pipeline R.O.W.

RECEIVED

MAY 13 1989

OIL CO. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Donna Blinnett TITLE Production Superintendent DATE February 16, 1989

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

or title to this

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

APPROVED
AS AMENDED

AREA MANAGER

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

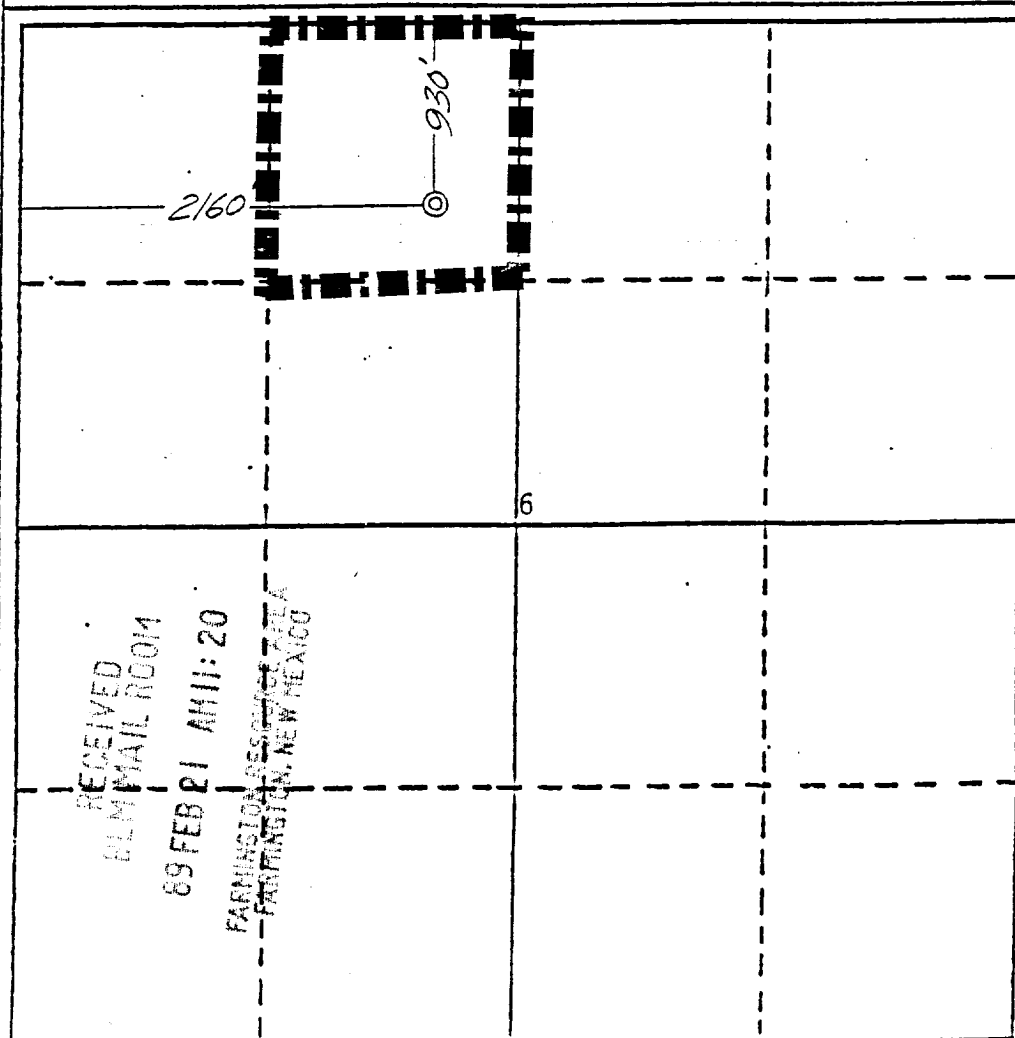
Operator JACK A. COLE		Lease RINCON		Well No. # 8	
Unit Letter C	Section 6	Township 23 NORTH	Range 6 WEST	County RIO ARRIBA	
Actual Footage Location of Well					
930 feet from the		NORTH line and		2160 feet from the WEST line	
Ground Level Elev. 6947	Producing Formation GALLUP	Pool LYBROOK GALLUP EXT		Dedicated Acreage 40.25 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Dwight B. Blum
Name

PRODUCTION SUPERINTENDENT

Position

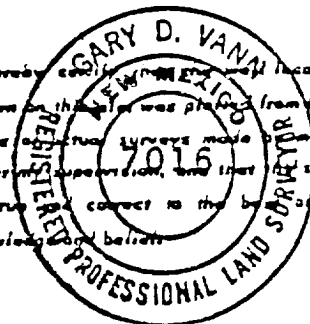
COLE PRODUCTION CO.

Company

FEBRUARY 16, 1989

Date

I hereby certify that the location shown on this plat was plotted from field notes and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed

November 9, 1988

Registered Professional Engineer and/or Land Surveyor

Gary D. Vann
Gary D. Vann

Certificate No.

7016

