District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994

Title

Chief Executive Officer 6/17/9

District II

811 South First, Artesia, NM 88210

District III

OIL CONSERVATION DIVISION (2040 South Pacheco Santa Fe, NM 87505

Instructions on back Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

	AMENDED	REPORT
_		TAPE OIL

2040 South Pa	checo, Sa	nta Fe, NM 875		477037747								ENDED REPOR	
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Lomak Production Company							OGRID Number						
500 Throckmorton St., Suite 2104 Fort Worth, TX 76102					, Reason for Filing Code-					g Code-			
			76102						СН	7/1/	96		
⁴ API Number 30 - 0 20 20 45 5						⁵ Pool Name				* Pool Code			
39-24452 Lybrook Gallup					Property Na			42289					
47051 Rincon						r toperty Maine				' Well Number 8			
	Surfac	e Locatio	n										
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<u> </u>							•					ray Experience Date	
III. Oil a	nd Ga	s Transpo									·		
OGRID				²¹ O/G	22 POD ULSTR Location and Description								
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	Lomak Production Company 500 Throckmorton, Ste. 2104							G				•	
	F	ort Wort	n, TX 7	6102					·	 -			

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V. Produ		/ater											
•						POD ULS	TR Locati	on and D	escription				
. Well C	omple	etion Data											
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1	11.00					`				·			
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I. Well 7	est D	ata		·				·					
B Date Nev			livery Date	37 Test	Date	<u>, </u>	Test Leng	ı,					
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41 Choke S	Size	42	Oil	43 Wa	ter		4 Gas		4 AOF		-	* Test Method	
I hereby certify	that the -	ules of the Oil O		vision have been o								· ···· ·······························	
ith and that the i		ngiven above is	true and compi	vision have been of lete to the best of	complied my		OII	CON	SERVATIO)N D	Wich	ON	
gnature.					OIL CONSERVATION DIVISION Approved by:								
inted name: Paula Hale						Title: SUPERVISOR DISTRICT #3							
Operations Analyst					Approval Date:								
He: 6-2-96 Phone: 017/070 0601						AUG 1 2 1996							
If this is a cha	nge of op	erator fill in the	OGRID num	ber and name of	the prev	ious operat-	· ·		ERGY INCOR				
	-				- pier	a ohetato	BANN	ON EN	ERGY INCOR	PORAT	red		
	remous (Operator Signat	ure			Printed 1	Name						

R.D. Johnson